DOCKET NO	
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APPLICATION OF SOUTHWESTERN §
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES §

PUBLIC UTILITY COMMISSION

OF TEXAS

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(Filename: RemingtonRRDirect.doc)

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

Acronym/Defined Term Meaning

ADMS Advanced Distribution Management System

AGIS Advanced Grid Intelligence & Security

CIP Critical Infrastructure Protection

CLE Continuing Legal Education

CRS Customer Response System

EMS Energy Management System

FERC Federal Energy Regulatory Commission

IT Information Technology

MSBA Minnesota State Bar Association

NERC North American Electric Reliability

Corporation

O&M operation and maintenance

Operating Companies Northern States Power Company, a

Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a

Colorado corporation; and SPS

PTT Productivity Through Technology

SCADA Supervisory Control and Data Acquisition

SPS Southwestern Public Service Company, a

New Mexico corporation

Test Year October 1, 2019 through September 30, 2020

Total Company Total SPS (before jurisdictional allocation)

Update Period October 1, 2020 through December 31, 2020

Updated Test Year January 1, 2020 through December 31, 2020

WAM Work and Asset Management

Acronym/Defined Term Meaning

WAN wide area network

WBS Work Breakdown Structure

Xcel Energy Inc.

XES Xcel Energy Services Inc.

LIST OF ATTACHMENTS

Attachment	Description
MOR-RR-1	Business Systems Organization Chart (Non-native format)
MOR-RR-2	Business Systems Capital Additions for July 1, 2019 through September 30, 2020 (<i>Filename</i> : MOR-RR-2.xlsx)
MOR-RR-3	Business Systems Capital Additions for October 1, 2020 through December 31, 2020 (<i>Filename</i> : MOR-RR-3.xlsx)
MOR-RR-A (Updated Test Year)	Summary of XES Expenses to SPS by Affiliate Class and Billing Method (<i>Filename</i> : MOR-RR-ABCD.xlsx)
MOR-RR-B(CD) (Updated Test Year)	XES Expenses by Affiliate Class, Activity, Billing Method, and FERC Account (Filename: MOR-RR-ABCD.xlsx)
MOR-RR-C (Updated Test Year)	Exclusions from XES Expenses to SPS by Affiliate Class and FERC Account (Filename: MOR-RR-ABCD.xlsx)
MOR-RR-D (Updated Test Year)	Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account (Filename: MOR-RR-ABCD.xlsx)

DIRECT TESTIMONY OF MICHAEL O. REMINGTON

1		1. WITNESS IDENTIFICATION AND QUALIFICATIONS
2	Q.	Please state your name and business address.
3	A.	My name is Michael O. Remington. My business address is 414 Nicollet Mall,
4		Minneapolis, Minnesota 55401.
5	Q.	On whose behalf are you testifying in this proceeding?
6	A.	I am filing testimony on behalf of Southwestern Public Service Company, a Texas
7		corporation ("SPS"), which is a wholly-owned electric utility subsidiary of Xcel
8		Energy Inc. ("Xcel Energy").
9	Q.	By whom are you employed and in what position?
10	A.	I am employed by Xcel Energy Services Inc. ("XES"), the service company
11		subsidiary of Xcel Energy, as Director of Information Technology ("IT")
12		Operations.
13	Q.	Please briefly outline your responsibilities as Director of IT Operations.
14	A.	As Director of IT Operations I lead a team of professionals that are responsible for
15		managing major incidents, monitoring IT infrastructure and applications, disaster
16		recovery planning, and operating several core IT service management processes.
17		In this testimony I represent the XES Business Systems organization, which
18		performs Xcel Energy's shared IT functions. The key types of activities performed
19		by Business Systems include all enterprise application development and
20		maintenance, management of IT infrastructure, data center operations and
21		architecture, and IT governance.

Q. Please describe your educational background.

- 2 A. I hold a Bachelor of Arts degree from the University of Minnesota with a major in
- 3 Political Science and a Juris Doctorate from the Mitchell Hamline School of Law.
- 4 Q. Please describe your professional experience.
- 5 A. I have over 20 years of experience in the field of IT. I joined Xcel Energy in July
- 6 2008, after almost eight years at IBM Global Services where I filled IT roles under
- 7 contract for Xcel Energy. I began my career at Xcel Energy as a Senior Manager
- 8 of IT Service Management and served in that position continuously for 11 years.
- 9 My team was responsible for the administration of core IT service management
- processes (change, problem, request fulfillment, configuration and asset
- management). We also ensured compliance and audit readiness for several North
- 12 American Electric Reliability Corporation ("NERC") regulatory standards and
- Sarbanes-Oxley Act of 2002 controls. From October 2013 to January 2015, in
- 14 addition to my role as Senior Manager of IT Service Management, I served on
- temporary assignment in the General Counsel organization where I practiced law
- on behalf of Xcel Energy, including transactional work and equal employment
- opportunity and safety investigations. In July 2019, I was promoted to Director of
- 18 IT Operations, my current position.
- 19 Q. Have you attended or taken any special courses or seminars relating to public
- 20 utilities?
- 21 A. Yes. I have attended several Continuing Legal Education ("CLE") courses on
- topics related to public utilities and energy generally. Topics include the Public
- 23 Utility Regulatory Policies Act, federal energy policy, energy and eminent domain,

- 1 and regulatory models and regulated utilities. I have also presented CLEs, 2 including Critical Infrastructure Protection - Cyber Security and the Bulk Electric System, and presented to the Mid-Continent Compliance Forum on Tailoring 3 4 Enterprise Incident Management for CIP Compliance.
- Are you a member of any professional organizations? 5 Q.

Section.

6 Yes. I am a member of the Minnesota State Bar Association ("MSBA"), where I A. 7 serve on the Technology Law Section Council, and am a former chair of the Legal Technology Committee. I am also a member of the MSBA Public Utilities Law 8 9

II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND RECOMMENDATIONS

Q. What is your assignment in this proceeding?

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A. I review and provide cost data for certain¹ Business Systems-related capital additions that closed to plant-in-service during the period July 1, 2019, which is the first day after the end of the period for which capital additions were approved in Docket No. 49831,² through December 31, 2020, which is the end of the Update Period in this case.

I also support the Updated Test Year (January 1, 2020 through December 31, 2020)³ operation and maintenance ("O&M") expenses and administrative and general expenses for the Business Systems class of affiliate services. In regard to this affiliate class, my testimony will:

- describe the services included in the class;
- explain that those services are reasonable and necessary for SPS's operation;
 - explain that the costs for those services are reasonable and necessary;
- explain that these services do not duplicate services that SPS provides to itself through its own employees or that are provided from any other source; and

¹ As I explain later in my testimony, SPS witness James W. Sample supports Business Systems capital additions categorized as Cyber Security. For convenience in my testimony, I refer to the capital additions that I support collectively as "Business Systems capital additions."

² Application of Southwestern Public Service Company for Authority to Change Rates, Docket No. 49831, Final Order (Aug. 27, 2020).

³ The Test Year in this case is October 1, 2019 through September 30, 2020, and the Update Period is October 1, 2020 through December 31, 2020. The Updated Test Year consists of the last nine months of the Test Year and the three months in the Update Period. In addition to supporting the Updated Test Year costs, I have also reviewed the costs for the first three months of the Test Year for the classes I support and find those costs to be reasonable.

•	explain that charges from XES to SPS for those services are no higher
	than the charges to SPS affiliates for the same or similar services.

Q. Please summarize your testimony and recommendations.

1 2

A.

The Business Systems capital additions placed in service between July 1, 2019 and September 30, 2020 total \$47,070,240 (total SPS before jurisdictional allocations, or "Total Company"). This investment, which is shown in MOR-RR-2, was reasonable and necessary and prudently incurred. These capital projects consist of software, hardware, systems and related technology infrastructure that support Xcel Energy's business operations, including those of SPS, and are used in supplying electric service to SPS's customers. They are necessary to maintain existing IT systems and infrastructure, to prevent threats to the security of the IT systems, to replace aging technology, and to deploy efficiency solutions that enable the organization to continue to provide customers with high levels of service.

The estimated Business Systems capital additions placed in service between October 1, 2020 and December 31, 2020, as shown on Attachment MOR-RR-3, were also reasonable and necessary to provide and protect the IT infrastructure necessary for the provision of electric service by SPS, and were prudently incurred.

The affiliate charges of \$11,715,885 that are included in the July 1, 2019 through September 30, 2020 capital projects, and the estimated affiliate charges shown on Attachment MOR-RR-3 that are included in the October 1, 2020 through December 31, 2020 capital projects, reflect reasonable and necessary costs and services. The charge from SPS's affiliate for a particular service is no higher than the charge by that affiliate to any other entity for the same or similar service.

I		Finally, the estimated Updated Test Year (January 1, 2020 through
2		December 31, 2020) costs for the services included in the Business Systems affiliate
3		class totaling \$37,165,736 ⁴ (Total Company) are reasonable and necessary because
4		they support SPS's ability to provide electric service to its Texas retail customers.
5 6 7 8 9 10 11 12 13		• The costs are for the IT services provided to SPS by XES. The services include the provision and maintenance of computer hardware and software, and voice and data communication networks, used by SPS in providing electric service; the systems that support business functions including billing, accounting, payroll, outage management and dispatch, supply chain, and other general business operations; routine support and improvements for these technologies and systems; preparing for and mitigating cyber security risks; and employing technology and data to advance information analysis and improve business operations.
14 15 16 17 18 19 20 21		• The services are necessary to provide the technology infrastructure and systems that enable the provision of efficient, effective, and safe electric service to SPS's customers. Technology is necessary for much of SPS's work including to efficiently dispatch work to the field, operate generating facilities, effectively purchase fuel, manage and monitor the electrical system, bill customers for service, develop budgets and track expenditures, pay employees, and offer programs to customers and respond to their inquiries.
22 23 24		• The costs are reasonable because they are shared with other affiliates, include reasonable personnel costs, and are subjected to rigorous budgeting and cost control processes.
25 26		• SPS does not provide these services for itself, and the services do not duplicate services provided by others.
27 28 29		• Each charge from SPS's affiliates for these services is no higher than the charge by those affiliates to any other entity for the same or similar service.
30	Q.	You mention that certain figures that you present in your testimony are
31		estimated. Please explain why this is the case and what items are estimated.
32	A.	As explained by SPS witness William A. Grant, SPS will be using an Updated Test
33		Year in this case. I present the actual dollar amount of Business Systems capital

⁴ This dollar amount reflects nine months of actual costs and three months of estimated costs.

additions that closed to plant-in-service through September 30, 2020, the end of the
Test Year in this case, and estimated dollar amounts of Business Systems capital
additions that SPS expects to close to plant-in-service during the Update Period
(July 1, 2019 through December 31, 2020).

A.

Additionally, SPS's initial filing presents actual affiliate expenses for the Test Year (October 1, 2019 through September 30, 2020) and estimated information for the time period of October 1, 2020 through December 31, 2020, which is the Update Period.⁵ Accordingly, the first nine months of SPS's Updated Test Year (i.e., January 2020 through September 2020) consist of actual cost information and the last three months (i.e., October through December 2020) contain estimated cost information.

Q. Will your testimony be updated to replace the estimated amounts that you present and support with actual amounts?

Yes. SPS will file an update 45 days after the application has been filed. The update will provide actual costs to replace the estimates provided in the application for the Update Period. As part of that process, my Attachment MOR-RR-3 will be updated to remove estimates of Business Systems capital additions closed to plant-in-service in the Update Period and then replace those estimates with actual capital additions closed to plant-in-service during that period.

Additionally, my Attachments MOR-RR-A through D will be updated to remove estimates of Business Systems affiliate expenses incurred by SPS during

⁵ As explained by SPS witness Ross L. Baumgarten, actual figures for October and November 2020 have been provided and December 2020 figures have been estimated based on the forecasted budget. However, these expenses have not gone through the full pro forma adjustment review process.

1	the Updated Test Year and then replace those estimates with actual expenses, which	:h

will be used to establish SPS's base rates in this case.

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- 3 Q. Were Attachments MOR-RR-1 through MOR-RR-D prepared by you or
- 4 under your direct supervision and control?
- 5 A. Yes, I prepared Attachment MOR-RR-1 and the project descriptions on Attachment 6 MOR-RR-3. Attachment MOR-RR-2 and the cost information contained in 7 Attachment MOR-RR-3 were prepared by SPS witness Mark P. Moeller and his staff. My staff and I have reviewed these attachments, and I believe them to be 8 9 accurate. Attachments MOR-RR-A through MOR-RR-D were prepared by SPS 10 witness Ross L. Baumgarten and his staff. My staff and I have reviewed these 11 attachments, and I believe them to be accurate. Although the information I have 12 described also is present in these other witnesses' attachments, I have presented this

information in the attachments to my testimony for convenience.

1 III. THE RANKING, ESTIMATION, AND MANAGEMENT OF 2 BUSINESS SYSTEMS CAPITAL ADDITIONS

- 3 Q. Please generally describe the Business Systems organization and the work
- 4 Business Systems performs to support SPS's operations.
- 5 A. The Business Systems organization within XES performs Xcel Energy's shared IT
 6 functions across all Operating Companies⁶, including SPS. Attachment MOR-RR7 1 to my testimony is an organization chart showing the Business Systems
 8 organization. The key types of activities include all enterprise application
 9 development and maintenance, management of IT infrastructure, data center
 10 operations and architecture, and IT governance—all of which SPS needs to provide

12 Q. What are the key drivers of Business Systems' capital investment?

safe and reliable electric service to its customers.

11

13 A. There are three key drivers to IT investments: evolving cyber security threats; 14 replacing aging technology; and evolving business requirements. Business 15 Systems is in a phase of increased investment in IT infrastructure and is making significant capital additions to serve these three objectives. Business Systems has 16 17 made these investments over the past few years and expects that this phase will 18 continue for the next several years as necessary improvements are made to address 19 cyber security, replace aging technology, and continue to meet evolving business 20 needs.

⁶ Northern States Power Company, a Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a Colorado corporation; and SPS.

1	Q.	How does Business Systems determine when an existing application or system
2		needs to be replaced or upgraded?
3	A.	Business Systems works with each of the business areas and Operating Companies
4		to identify short- and long-term technology needs. The needs typically are greater
5		than the organization's ability to fund them, so Business Systems evaluates and
6		prioritizes any proposed Business Systems investment. Business Systems strives
7		to maximize technology investment value by maintaining existing systems until the
8		risk and costs associated with keeping these aging technologies in place outweigh
9		the benefits.
10	Q.	Please describe the process for ranking and funding Business Systems capital
11		projects. ⁷
12	A.	Business Systems' budget development, project prioritization, and project
13		management leverages an established IT Governance process. A formal portfolio
14		prioritization process is conducted on a regular basis to determine which capital
15		projects are included in the budget. The project prioritization process is as follows:
16 17 18 19 20 21 22 23		1. IT works with each business area to determine its specific IT needs, and then these needs are prioritized based on a particular set of factors. Specifically, each Business Systems area is responsible for partnering with a specific business unit within the organization to determine that area's long-term strategic objectives and identify whether IT investments can enable achievement of those objectives. In turn, these priorities are converted into a proposed Business Systems budget.
24 25		The IT Governance process also monitors the end-to-end project implementation lifecycle for each proposed project, from its conception to

⁷ Business Systems' ranking and funding processes include Business Systems projects only. I am supporting a handful of projects that are managed by business areas outside of Business Systems for case efficiency. Those business areas follow all corporate budgeting policies and procedures and may have additional management/governance unique to their respective business areas, which ensure the capital additions are reasonable and necessary.

1 2 3 4 5		in service, to help keep the project within budget and on schedule and that it performs as expected for the specified business objective. The IT Governance process also oversees any changes in project scope or budget at the corporate level based on overall Xcel Energy priorities and spending levels.
6 7 8		2. Project ideas are entered into a database and categorized by type. There are four categories: (1) Aging Technology; (2) Enhance Capabilities; (3) Cyber Security; and (4) Advanced Grid Intelligence & Security ("AGIS").
9 10 11 12 13 14 15 16 17		3. From the idea stage, project ideas are evaluated, ranked, and selected based on a common set of filters. This process weighs a multitude of criteria including: (1) the financial and non-financial benefits of a project; (2) the potential for other existing technologies to address the business need; and (3) the degree to which the project is needed to meet regulatory requirements or to ensure system reliability and security. This categorization process allows Business Systems to evaluate the benefits and risks associated with each project idea, and results in a list of ranked project ideas.
18 19		4. Once projects are ranked and selected, they are bought to the Xcel Energy Executive Committee to be prioritized and approved.
20	Q.	How do legal requirements affect the ranking and selection of capital projects
21		to be funded?
22	A.	Legal requirements are built into the categories discussed above and also affect the
23		ranking of capital projects. Legal requirements that affect the ranking include
24		environmental requirements, recent system stability, and future regulatory
25		demands. For example, the NERC Critical Infrastructure Protection ("CIP")
26		Standards CIP-002 through CIP-014 require that SPS and Xcel Energy comply with
27		physical and cyber security controls designed to protect critical infrastructure.
28		When there are legal requirements that affect capital projects, their ranking is
29		prioritized in the capital budget.

1	Q.	How does SPS ensure that Business Systems capital additions provide the
2		intended benefits?
3	A.	During the proposal process of each project, key success metrics based on the
4		category of the project are identified. These success metrics are reviewed during
5		project execution and at the close of the project. The sponsor of the project is
6		responsible for measuring and tracking the applicable economic, operational,
7		staffing, regulatory compliance, and any other benefits derived from the project.
8		These formal reviews help the sponsor stay on track for delivery and attain the
9		project benefits.
10	Q.	Please generally describe how Business Systems develops cost estimates for
11		proposed capital additions.
12	A.	When a Business Systems project is in the initial stages of planning, we develop
13		cost and schedule estimates based on internal experience with similar
14		implementations. We then utilize a competitive bid process to ensure that Xce
15		Energy receives quality service at a fair price, that business value is delivered
16		according to the agreed requirements, and that costs remain in line with the
17		approved budget.
18	Q.	Please explain how Business Systems capital costs are managed during a
19		specific project.
20	A.	After the estimates are developed, all projects follow a project flow process that
21		requires reviews and approvals at the budget, management, senior management
22		and executive levels. After these approvals, projects are reviewed on a monthly

basis to compare the monthly budget to actual expenditures. Accordingly, on a
monthly basis, Business Systems evaluates deviations to determine whether costs
are appropriate. In addition, Business Systems develops action plans to mitigate
variations in actual to budgeted expenditures. These mitigation plans may either
reduce or delay other expenditures to support the overall authorized budget. If
authorized budget adjustments are required, they are identified and approved at an
appropriate level of management.

2	Q.	As part	of this	s rate	case,	is	SPS	asking	to	include	in	its	rate	base	Business

3 Systems-related capital additions?

A.

Yes. As I discussed above, Business Systems' capital additions fall within the following four categories: (1) Aging Technology; (2) Enhance Capabilities; (3) Cyber Security; and (4) AGIS. Although each project is assigned to one category, its purpose may relate to one or more categories. I address the capital additions categorized as Aging Technology, Enhance Capabilities, and AGIS, while SPS witness James W. Sample addresses the capital additions categorized as Cyber Security.

Business Systems investments are primarily enterprise-wide systems that are used by all of the Operating Companies, including SPS. Attachments MOR-RR-2 and MOR-RR-3 set forth the Aging Technology, Enhance Capabilities, and AGIS Business Systems capital additions that SPS is requesting to include in its rate base. For convenience in my testimony, I refer to these capital additions collectively as Business Systems capital additions. All of these capital additions were prudently incurred as part of the large and growing IT infrastructure necessary to support SPS's ability to provide electric service to its customers. In Subsection IV.A below, I address the capital additions that have closed to plant-in-service during the period July 1, 2019 through September 30, 2020. In Subsection IV.B, I address the capital additions placed in service between the end of the Test Year (September 30, 2020) and December 31, 2020, which as I stated earlier, is the Update Period.

2	Α.	2020
3	Q.	As part of this rate case, is SPS asking to include in its rate base Business
4		Systems capital additions closed to plant-in-service during the period of July
5		1, 2019 through September 30, 2020?
6	A.	Yes. Attachment MOR-RR-2 sets forth the Business Systems capital additions SPS
7		is requesting to include in its rate base. All of these capital additions were prudently
8		incurred and support SPS's ability to provide electric service to its customers.
9	Q.	What is the time period for these Business Systems capital additions?
10	A.	These projects are those Business Systems capital projects that closed to plant-in-
11		service during the 15-month period starting on July 1, 2019 and ending on
12		September 30, 2020. The starting date for this period (July 1, 2019) is the first day
13		after the end of the period for which capital additions were requested in Docket No.
14		49831, and the ending date for this period (September 30, 2020) is the end of the
15		Test Year in this current case.
16	Q.	What is the dollar amount of the Business Systems capital additions placed in
17		service between July 1, 2019 and September 30, 2020 that SPS is requesting in
18		this docket?
19	A.	The total requested dollar amount of Business Systems capital additions closed to
20		plant-in-service during the period July 1, 2019 through September 30, 2020 is
21		\$47,070,240 (Total Company). Attachment MOR-RR-2 provides details regarding
22		the costs of the Business Systems capital additions closed to plant-in-service during
23		this 15-month period. SPS witness Stephanie N. Niemi allocates the Total

- 1 Company dollar amount among SPS's jurisdictions (Texas retail; New Mexico
- 2 retail; and wholesale).
- 3 Q. Please briefly describe the Business Systems capital additions placed in service
- 4 between July 1, 2019 and September 30, 2020.
- 5 A. The Business Systems capital additions placed in service between July 1, 2019 and
- 6 September 30, 2020 consist of software, hardware, systems and related technology
- 7 infrastructure that are necessary to maintain system stability and adequate
- 8 performance levels, support changing business needs, or meet regulatory
- 9 requirements. The major projects are described in more detail later in my
- testimony.
- 11 Q. Please describe the information in Attachment MOR-RR-2, which provides
- the details about the dollar amounts closed to plant-in-service for these
- Business Systems capital additions and the associated affiliate component.
- 14 A. Attachment MOR-RR-2 provides the following information:

Column A —	WBS Level 4 Number	Provides the Work Breakdown Structure ("WBS") Level 4 number for the project.
Column B —	WBS Level 4 Description	Provides a short title for the WBS Level 4 number for the project.
Column C —	Asset Class	Identifies the type of asset.
Column D —	Witness	Identifies the witness supporting the project.
Column E —	Project Category	Provides the project category for the project.
Column F —	WBS Level 2 Number	Provides the WBS Level 2 number for the project.

Column G —	WBS Level 2 Description	Provides a short title for the WBS Level 2 number for the project.
Column H —	In-Service Date	Provides the date that the project was completed and added to plant-in-service.
Column I —	Additions to Plant in Service (July 2019 – September 2020)	Provides the Total Company dollar amount of the addition to plant-in-service for the project.
Column J —	XES Charges (Included in Column I)	Provides the amount of charges from XES that are included in the Total Company dollar amount of addition to plant-in-service for the project in Column I.
Column K —	Other Affiliate Charges (Included in Column I)	Provides the amount of charges from affiliates other than XES that are included in the Total Company dollar amount of addition to plant-in-service for the project in Column I.
Column L —	Total Affiliate Charges (Included in Column I)	Provides total of Columns J and K associated with new plant-in-service shown in Column I.
Column M —	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in- Service Shown in Column (I)	Provides the dollar amount (Total Company) of the addition to plant-inservice in Column I that is not an affiliate charge.

- 1 Q. Attachment MOR-RR-2 includes capitalized affiliate costs. Are those affiliate
- 2 costs necessary to complete the projects listed in Attachment MOR-RR-2?
- A. Yes. Many employees in the Business Systems organization perform work that causes their labor and expenses to be capitalized, rather than expensed. For example, developers, analysts, and project managers who work on IT capital projects to benefit SPS charge their time to specific capital projects, and these costs

1	are charged back to SPS as part of the capital project cost. In addition, the capital
2	projects include overhead charges that reflect labor and other costs as discussed by
_	

- 3 Mr. Moeller. When those projects are complete, the costs, including the labor
- 4 charges, are recorded as new assets.
- 5 Q. What portion of the total Business Systems capital costs included in
 6 Attachment MOR-RR-2 are affiliate charges?
- 7 A. The affiliate charges included in Attachment MOR-RR-2 are \$11,715,885, which is approximately 24.89% of SPS's total Business Systems capital additions.
- 9 Q. Are the costs of these capitalized affiliate charges reasonable?
- 10 A. Yes. In Section V of this testimony, I demonstrate that the Updated Test Year 11 charges by XES employees in the Business Systems organization are reasonable 12 and necessary, and Mr. Baumgarten explains that charges for labor and goods from 13 the Operating Companies to SPS are reasonable and necessary. Those discussions 14 also apply to the \$11,715,885 of capitalized affiliate costs that are reflected in 15 Column L of Attachment MOR-RR-2, and that were incurred during the 15-month 16 period, July 1, 2019 through September 30, 2020. Thus, that discussion supports 17 the reasonableness and necessity of these capitalized Business Systems affiliate 18 costs.
- Q. What is the difference between the affiliate charges you discussed in Section V of your testimony and the affiliate charges you discuss regarding capital additions?
- A. The affiliate charges I discuss later in my testimony are those related to only O&M affiliate expense during the Updated Test Year. In contrast, the affiliate charges that I discuss in this section of my testimony refer to the capitalized affiliate charges

- 1 that were closed to plant-in-service during the period from July 1, 2019 through 2 September 30, 2020.
- 3 Q. Please describe the Business Systems capital additions closed to plant-in-4 service during the period July 1, 2019 through September 30, 2020 and listed 5 on Attachment MOR-RR-2 in more detail.

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A. All of the Business Systems capital additions listed in Attachment MOR-RR-2 support the technology necessary for SPS to provide the technology infrastructure and systems that enable the provision of efficient, effective, and safe electric service to SPS's customers. The projects listed on Attachment MOR-RR-2 include 10 software implementations and upgrades; hardware upgrades and replacements (computers, servers, radios, phones, routers, and other network equipment); and upgrades and replacements of the overall technology infrastructure required to enable use of the hardware and software (e.g., voice and data networks).

Table MOR-RR-1 **Business Systems Capital Additions for the Period July 1, 2019 through September 30, 2020**

	Capital Additions
Project Category	(Total Company)
Aging Technology	\$37,128,507
Enhance Capabilities	\$8,863,064
AGIS	\$1,078,669
TOTAL	\$47,070,240

- 17 In SPS's last rate case, Business Systems capital additions included a project Q. category referred to as "Productivity Through Technology" or "PTT." Why 18 19 does that category no longer appear in your testimony?
- 20 A. The PTT category related to capital investments made as part of a specific initiative 21 to improve business processes and systems throughout Xcel Energy by addressing

needed technological changes. The PTT initiative focused on replacing Xcel
Energy's General Ledger system, as well as several different work and asset
management programs across business areas to create an integrated, modernized
Work and Asset Management ("WAM") system. The majority of the investments
in the PTT initiative were undertaken in 2014 through 2015, with some preliminary
work in 2013 and some post-implementation follow-up after 2015. With the
completion of the PTT initiative, Business Systems eliminated this category as an
option for capital projects in late 2019. Needed updates to or continuous
improvement associated with the WAM system are now reflected in other
categories, such as "Enhance Capabilities."

- Q. Please describe the types of projects included in the "Aging Technology" category.
- A. This category of investment contains the capital additions for repairing or replacing aging software, hardware, systems, and related technology infrastructure, which are required to ensure efficient and reliable business operations. The total investment in this category amounts to \$37,128,507 during the period. Major projects (i.e., projects in excess of \$450,000) included in this category are as follows:
 - WAN SPS (\$10,030,897 Total Company). These projects involved wide area network ("WAN") reliability and capacity improvements for distribution and transmission substations, energy supply sites, service centers, and third parties. They address business needs related to increased substation communications reliability; high-speed digital access for operations, maintenance, and security; and the ability to analyze data to improve reliability and operations.
 - SPS Trunked Repeaters (Quantar) (\$9,913,096 Total Company). This project involved replacing equipment in SPS's private radio system. This private radio system is critical to SPS operations especially in times of storm restoration when public networks are not available. Replacing the repeaters

1 eliminates risk to operations, customer satisfaction metrics, regulatory 2 affairs, and financial performance from an extended radio system outage 3 and lack of communications with field personnel and expand capability to 4 support mobile and fixed data applications to enable increased productivity 5 and safe operations. 6 IT INFS Network Refresh - (\$6,543,988 Total Company). This project 7 involved replacing network components on a regular schedule based on vendor support and end-of-life guidelines to ensure continued network 8 9 reliability, meet NERC communications requirements, reduce safety 10 concerns, and minimize replacement costs. 11 Next Generation Desktop - (\$2,394,721 Total Company). This project 12 involved purchasing the licenses necessary to move desktop and mobile 13 computing devices throughout Xcel Energy to the most current operating 14 system, Windows 10, and to move from the Office 2010 suite of 15 applications to Office 365. The legacy operating system was near the end of its useful life, and vendor support ended in January 2020. A current, 16 17 supported operating system is essential for avoiding security vulnerabilities 18 and enables new business capabilities and efficiencies, such as mobile and 19 tablet technologies across our business. 20 10G Backhaul - (\$1,830,011 Total Company). Xcel Energy's previous 21 corporate communications backbone had insufficient capacity for the 22 increasing loads introduced by the new WAM system. This project 23 involved upgrading network bandwidth to 10G to address capacity 24 concerns. 25 Planned PC Refresh - (\$1,178,005 Total Company). These projects 26 involved the planned or scheduled replacement of aging personal 27 computers, including laptops and desktops, when they reached the end of 28 their useful lives, and investment necessary to purchase personal comupters 29 for new personnel or as replacements for lost or damaged computers as the 30 need arose. 31 Technology License - (\$639,549 Total Company). To ensure adequate 32 coverage, Xcel Energy purchased additional licenses to support new and 33 increasing numbers of licenses for common systems, such as Microsoft, 34 VMWare and Oracle, with users usually not tied to specific 35 projects. Updating software licenses ensures that system devices are not over purchased and are running up-to-date licensed software, which 36 37 decreases support costs and increases the Company's cyber security profile. 38 Vegetation Management Crew Management - (\$581,689 Total 39 Company). This project involved deployment of a geospatial crew 40 application to receive, track, record, complete, and close out of work set up for contract vegetation management crews. The application increases 41

1 2 3		NERC compliance, provides effective management of hazardous trees in rights-of-way, increases execution of strategic forecasting, reduces dual data entry, and increases reporting capabilities.
4 5 6 7 8 9		• Oracle Licenses - (\$487,413 Total Company). This project involved upgrading the Oracle database versions in use across Xcel Energy. Several versions that were in service were at the end of their useful lives and were no longer supported by the vendor. Key systems supported by Oracle include Business Objects, Enterprise Service Bus, the Xcel Energy website, and generation management tools.
10 11 12 13		• PCI SPP Settlement Upgrade - (\$458,619 Total Company). The Southwest Power Pool replaced their current market and transmission settlement systems with a single, custom-designed system that required all Southwest Power Pool members, including SPS, to upgrade. This project implemented that necessary system.
15		Combined, these projects account for 91.73% of the total capital additions
16		in this category. The remaining projects are similar in nature in that they are
17		necessary to repair or replace aging technology, which is essential to ensuring
18		efficient and reliable business operations that support SPS's provision of electric
19		service.
20	Q.	Please describe the types of projects included in the "Enhance Capabilities"
21		category.
22	A.	This category of investment contains the capital additions for implementation of
23		new software, upgrades to existing software systems, and the necessary hardware
24		upgrades to support the software investments. These investments are needed to
25		enhance production and training environments to meet regulatory requirements,
26		efficiently manage assets, improve project management and workflow, enable
27		continued system stability, meet evolving legal compliance requirements, maintain
28		and improve business operations, and to protect SPS and Xcel Energy information.
29		These investments impact many of the operational functions of Xcel Energy

including power plants, transmission operations, facility management, IT operations management, construction project management, and customer care needs. The total investment in this category amounts to \$8,863,064 during the period. Major projects (i.e., projects in excess of \$300,000) included in this category are as follows:

- PTT Continuous Improvements (\$2,478,510 Total Company). This project builds upon the existing Enterprise Resource Plan system by delivering new functionality and refreshes to specific areas of application. This release included updates for dispatching, scheduling, and materials inventory.
- ESB Environment Refresh (\$2,192,834 Total Company). An Enterprise Service Bus is a middleware which works behind the scenes for communication between application to application. Enterprise Service Buses are designed to provide a uniform means of offering applications the ability to connect to the bus and transfer data based on simple structural and business policy rules. This project refresh enhanced monitoring capabilities, managing quality issues and system issues necessary to reduce data integrity occurrences and promoting a series of processes and controls. The project maximizes online availability, maintains or enhances system processing times, and decreases system risk associated with manual processes.
- eSOMS Project (\$814,639 Total Company). This project upgraded the Electric Shift Operations Management System. This software and associated business processes prevent accidental startup of hazardous equipment while a worker is in direct contact with the isolated equipment. The project is needed for personal safety and to align with industry standards to ensure that dangerous systems are properly shut off and not able to re-start until the work on the isolated equipment is complete, and that all workers involved are individually accounted for.
- Transmission Asset Health Analytics (\$793,095 Total Company). This project involved costs associated with developing a system that provides the analytics for maintaining and replacing transmission assets. The system combines different types of data and explores capabilities to perform data mining, predictive modeling, and advanced analysis.
- Satellite (\$484,543 Total Company). This project involved implementing reliable satellite connections in all Xcel Energy regions and enables dynamic network addressing for satellite connections that have

2	enables automated emergency cut-over and improves performance.
3 4 5 6 7	• Business Systems Resiliency Project - (\$400,386 Total Company). This project built on the Customer Response System and other key domain critical areas across Xcel Energy. It included gaining an understanding of incident root causes and defined improvement opportunities and initial sequencing/roadmap to drive increased stability and resiliency in the future.
8 9 10 11 12	• Network Automation Platform Implementation - (\$343,591 Total Company). This project provided the Network organization an automation platform that is highly scalable and flexible in terms of integration. The platform increases reliability and stability of network assets and lowers time to implement changes in network and assist in removing human error.
13 14 15 16 17 18	• Network Inventory and Planning Solution - (\$324,551 Total Company). This project created a central repository that can house the inventory of all network assets. This inventory will include wireless networks, fiber, physical locations, WAN circuits, network hardware components, etc. In addition, the system provides geospatial visualization of the entire communications network, and provides real-time network monitoring for enhanced network reliability and security.
20 21 22 23	• Enterprise Operational Monitoring - (\$315,369 Total Company). This project supported several corporate initiatives (hardware and software) that enabled additional monitoring of existing and new critical systems for Xcel Energy employees and customers.
24	Combined, these projects account for 91.93% of the total capital additions
25	in this category. The remaining projects are similar in nature in that they involve
26	the implementation or upgrade of existing software, hardware, or systems that are
27	needed to improve business operations and to protect SPS and Xcel Energy
28	information.
29 Q.	How do you differentiate between the Enhance Capabilities investments and
30	the Aging Technology investments?
31 A.	As noted above, some of the investments overlap between categories. That said,
32	the projects in the Aging Technology category typically involve the replacement of

1		assets that were already in service, while the projects in the Enhance Capabilities
2		category typically involve implementing systems that significantly add to business
3		capability or efficiency. Close calls in deciding which category is appropriate often
4		involve application upgrades. In some cases, the primary reason for an upgrade is
5		the age of the existing application. In other cases, the upgraded application enables
6		new functionality and capability. In many cases both issues drive the need for the
7		capital investment.
8	Q.	Please describe the types of projects included in the Advanced Grid
9		Intelligence & Security or "AGIS" category.
10	A.	The Advanced Grid Intelligence & Security category captures Xcel Energy's work
11		to build an advanced electric grid that is more resilient and provides more tools and
12		options for customers. In the future, the AGIS category for SPS is expected to also
13		include investment associated with advanced metering infrastructure. That is not,
14		however, part of this case.
15		The total investment in this category amounts to \$1,078,669 during the
16		period and included only one project:
17 18 19 20 21 22 23 24		• Advanced Distribution Management System Data - \$1,078,669. The Advanced Distribution Management System ("ADMS") provides an integrated operating and decision software support system to assist control room, field personnel, and engineers with the monitoring, control, and optimization of the electric distribution system. This ADMS data project involved collecting and reviewing information about the electric distribution assets to ensure that the information available complies with the necessary level of detail needed for ADMS.
25		This project accounts for 100% of the total capital additions in this category.

1	Q.	In conclu	ision, a	re the B	Business S	Systems	capital	additions	listed on	Attachment
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- 2 MOR-RR-2, that were closed to plant-in-service during the period July 1, 2019
- 3 through September 30, 2020, including the capitalized affiliate charges,
- 4 reasonable and necessary?

13

- Yes. The projects listed on Attachment MOR-RR-2 are reasonable and necessary to efficiently manage business operations, protect data and information, meet evolving regulatory and legal requirements, keep current with technology, maintain the stability and reliability of the existing IT systems, and provide the tools required to effectively and safely provide service to SPS's retail customers. The rigorous processes (discussed in Section III) that are followed in evaluating, selecting, and monitoring the execution and implementation of capital projects ensures that the
- 14 B. <u>Business Systems Capital Projects Placed in Service Between</u> 15 <u>October 1, 2020 and December 31, 2020</u>

provide safe and reliable utility service to SPS customers.

additions are reasonable and necessary and that the costs are prudently incurred to

- 16 Q. Is SPS asking to recover Business Systems-related capital additions placed in 17 service between the end of the Test Year and December 31, 2020?
- 18 A. Yes. SPS seeks to include in rate base capital additions placed in service between
 19 the end of the Test Year (September 30, 2020) and December 31, 2020, which as I
 20 stated earlier, is the Update Period. Attachment MOR-RR-3 provides SPS's costs
 21 for these projects. As initially filed, the costs reflected in Attachment MOR-RR-3
 22 are estimated amounts. Mr. Moeller explains the basis for the budgeted amounts.
 23 As discussed by Mr. Grant, SPS will file actual costs for the Update Period,

including an updated version of Attachment MOR-RR-3, no later than the 45th day
after the date of the initial filing of this rate case, as required by 16 TAC § 25.246.

What is the dollar amount of Business Systems-related capital additions placed

in service between October 1, 2020 and December 31, 2020?

The total costs are reflected on Attachment MOR-RR-3, including affiliate costs.

These amounts reflect Total Company costs. Ms. Niemi allocates the Total

Company dollar amount among SPS's three rate jurisdictions (Texas retail; New

Mexico retail; and wholesale) in the cost of service study she presents.

9 Q. Are capitalized affiliate costs included in the total costs?

- 10 A. Yes. The costs include capitalized affiliate costs similar to those included for
 11 projects placed in service during the previous 15 months. As initially filed,
 12 Attachment MOR-RR-3 contains only a total estimated amount of affiliate charges,
 13 which are based on historical percentages for the different asset classes. This is
 14 explained in more detail by Mr. Moeller. The updated version of Attachment
 15 MOR-RR-3, will reflect actual affiliate charges for the Update Period.
- Q. Are those affiliate costs necessary to complete the Business Systems-related capital projects?
- 18 A. Yes. Affiliate costs were incurred for the same reasons they were incurred on the
 19 projects placed in service between July 1, 2019 and September 30, 2020 as
 20 discussed earlier in my testimony.
- 21 Q. Are these capitalized affiliate charges reasonable?
- 22 A. Yes. These costs satisfy the standards for inclusion of affiliate costs in rates for the 23 reasons presented in my testimony above, as well as the testimony of Mr. 24 Baumgarten and Mr. Moeller regarding the reasonableness of affiliate charges.

- 1 Q. Please describe the information in Attachment MOR-RR-3, which provides
- 2 the dollar amounts for projects placed in service during the Update Period.
- 3 A. Attachment MOR-RR-3 provides the following information:

Column A —	Asset Class	Identifies the type of asset.

Column B — Witness Identifies the witness supporting the

project.

Column C — Project Category Identifies the project category.

Column D — Additions to Plant-in- Identifies the Total Company dollar

Service (Oct. 2020 – amount of the addition to plant-in-

Dec. 2020) service.

Column E — Total Affiliate Provides the total affiliate charges

Charges included in the charges in Column D.

Column F — Project Description Provides a description of the project and

its major components.

4 Q. Please describe the projects placed in service during the Update Period.

- 5 A. The projects placed in service from October 1, 2020 through December 31, 2020
- are similar to the projects that were closed in the previous 15 months and that are
- 7 discussed in the previous section of my testimony. These projects fall into the same
- 8 three categories as the projects in the previous 15 months of Aging Technology,
- 9 Enhance Capabilities, and AGIS. Mr. Sample addresses projects that fall into the
- 10 Cyber Security category.
- All of the projects placed in service from October 1, 2020 through
- December 31, 2020 support the technology necessary for SPS to provide the
- technology infrastructure and systems that enable the provision of efficient,

- 1 effective, and safe electric service to SPS's customers. Descriptions of the specific
- projects placed in service between October 1, 2020 and December 31, 2020, and
- 3 the reasons the specific projects are necessary, are provided on my Attachment
- 4 MOR-RR-3.
- 5 Q. Has SPS managed its Update Period Business Systems related capital addition
- 6 projects to ensure the final, actual costs are reasonable and prudent?
- 7 A. Yes. The same budgeting and project management process that I describe in
- 8 Section III of my testimony applies to the projects for the Update Period.

1 2		V. <u>AFFILIATE EXPENSES FOR THE BUSINESS SYSTEMS</u> <u>CLASS OF SERVICES</u>					
3	Q.	Earlier in your testimony, you referred to an "affiliate class." What do you					
4		mean by the terms "affiliate class" or "affiliate class of services"?					
5	A.	A portion of SPS's costs reflects charges for services provided by a supplying					
6		affiliate, specifically XES or one of the Operating Companies. These charges have					
7		been grouped into various affiliate classes, or aggregations of charges, based upon					
8		the business area, organization, or department that provided the service or, in a few					
9		instances, the accounts that captured certain costs. In his direct testimony, Mr.					
10		Baumgarten provides a detailed explanation of how the affiliate classes were					
11		developed and are organized for this case.					
12	Q.	Which affiliate class do you sponsor?					
13	A.	I sponsor the Business Systems class of affiliate services.					
14 15	A.	Overview of Business Systems Class of Services and Related Affiliate Costs					
16	Q.	Where does the Business Systems affiliate class fit into the overall affiliate					
16 17	Q.	Where does the Business Systems affiliate class fit into the overall affiliate structure?					
	Q. A.	·					
17		structure?					
17 18		structure? Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a					
17 18 19		structure? Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a pictorial display of all affiliate classes, dollar amounts for those classes, and					
17 18 19 20		structure? Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a pictorial display of all affiliate classes, dollar amounts for those classes, and sponsoring witness for each class. As seen on that attachment, the Business					
17 18 19 20 21		structure? Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a pictorial display of all affiliate classes, dollar amounts for those classes, and sponsoring witness for each class. As seen on that attachment, the Business Systems affiliate class was part of the Utilities & Corporate Services business area					
117 118 119 220 221 222	A.	structure? Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a pictorial display of all affiliate classes, dollar amounts for those classes, and sponsoring witness for each class. As seen on that attachment, the Business Systems affiliate class was part of the Utilities & Corporate Services business area during the Updated Test Year.					

hardware and software, voice and data communication networks, and related technology support for SPS and the other Operating Companies; provision of IT systems that support business functions including billing, accounting, payroll, outage management and dispatch, supply chain, and other general business operations; provision of routine support and improvements for these technologies and systems; preparation for and mitigation of cyber security risks; and employment of technology and data to advance information analysis and improve business operations.

Q. What is the dollar amount of the Updated Test Year XES charges that SPS requests, on a Total Company basis, for the Business Systems affiliate class?

A. The following table (next page) summarizes the dollar amount of the estimated Updated Test Year XES charges for the Business Systems affiliate class. I will update the table below as part of SPS's 45-day case update filing to reflect the Updated Test Year costs for the Business Systems affiliate class.

Table MOR-RR-2⁸

		Requested Amount of XES Class Expenses Billed to SPS (Total Company)			
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated	
Business Systems	\$321,545,612	\$37,165,736	15.37%	84.63%	

⁸ **Total XES Class Expenses** is the Dollar amount of total Updated Test Year expenses that XES charged to all Xcel Energy companies for the services provided by this affiliate class. This is the amount from Column E in Attachment MOR-RR-A. **Requested Amount** is SPS's requested amount after exclusions and pro forma adjustments. **% Direct Billed** is the percentage of SPS's requested XES expenses for the class that were billed 100% to SPS. **% Allocated** is the percentage of SPS's requested XES expenses for the class that were allocated to SPS.

- 1 Q. Please describe the attachments that support the information provided on
- 2 Table MOR-RR-2.

7

8

9

10

- 3 There are four attachments to my testimony that present information about the A.
- 4 requested SPS affiliate expenses for the Business Systems affiliate class.
- **Attachment MOR-RR-A:** Provides a summary of the affiliate expenses 6 for this class during the Updated Test Year. The summary starts with the total of the XES expenses to SPS for the services provided by this affiliate class and ends with the requested dollar amount of XES expenses to SPS (Total Company) for this affiliate class after exclusions and pro forma adjustments. The columns on this attachment provide the following information.

α 1 λ	T ' 3T	T 1
Column A —	Line No.	Lists the Attachment line numbers.

Column B — Affiliate Class Lists the affiliate class.

Column C — Billing Method (Cost

Center)

Shows the billing method that XES uses to charge the expenses to the affiliates, and the billing method short title. In his direct testimony, Mr. Baumgarten explains the billing methods and defines the codes.

Column D — Allocation Method

Shows the allocation method applicable to the billing method (cost center).

Column E — **Total XES Billings**

for Class to all Legal Entities (FERC Acct. Shows XES billings to all legal entities for the affiliate class.

400-935)

Column F — XES Billings for

Class to all Legal Entities Except for SPS (FERC Acct. 400-935)

Shows XES billings to all legal entities except SPS for the affiliate class.

Column G —	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Shows XES billings to SPS (Total Company) for the affiliate class.					
Column H —	Exclusions	Shows the total dollars to be excluded from Column G. Exclusions reflect expenses not requested, such as expenses not allowed or other expenses excluded from the cost of service.					
Column I —	Per Book	Shows XES billings to SPS (Total Company), for the affiliate class, after the exclusions shown in Column H. The dollar amount in Column I is Column G plus Column H.					
Column J —	Pro Formas	Shows the total dollar amount of proforma adjustments to the dollar amount in Column I. Proforma adjustments reflect revisions for known and measurable changes to the Updated Test Year expenses.					
Column K —	Requested Amount (Total Company)	Shows the requested amount (Total Company) for the affiliate class. The dollar amount in Column K is Column I plus Column J.					
Column L —	% of Class Charges	Shows the percentage of affiliate class charges billed using the cost center.					
In his dire	ect testimony, Mr. Baum	ngarten provides a consolidated summary					
of affiliate expens	ses for all classes during	the Test Year and Updated Test Year.					
Attachment MOR-RR-B(CD): Provides the detail of the XES expenses							
for the Business Systems affiliate class that are summarized on Attachment							
MOR-RR-A. The detail shows the XES expenses billed to SPS for the Business							
Systems affiliate class, itemized by the amount, with each expense listed by							
individual activity and billing method (cost center). When summed, these amounts							

tie to the amounts shown on Attachment MOR-RR-A, and the detail regarding the
expenses is organized to support that attachment. Specifically, the columns on this
attachment provide the following information.

attachment provide the following information.						
Column A —	Line No.	Lists the Attachment line numbers.				
Column B —	Legal Entity Receiving XES Expenses	Shows the legal entity (Xcel Energy or one of its subsidiaries) that received the XES expense.				
Column C —	Affiliate Class	Lists the affiliate class.				
Column D —	Cost Element	Provides the cost element number.				
Column E —	Activity	Provides a short title for the activity.				
Column F —	Billing Method (Cost Center)	Identifies the billing method and short title. In his direct testimony, Mr. Baumgarten explains the billing methods and defines the codes.				
Column G —	FERC Account	Shows the Federal Energy Regulatory Commission ("FERC") Account in which the expense was recorded for the operating companies.				
Column H —	XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	Shows the itemized amount of the listed XES expense that was billed to all legal entities for the affiliate class.				
Column I —	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400- 935)	Shows the itemized amount of the listed XES expense that was billed to all legal entities except SPS for the affiliate class.				
Column J —	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Shows the itemized amount of the listed XES expense that was billed to SPS for the affiliate class. Therefore, the sum of this column provides total billings to SPS and ties to the total dollar amount for the affiliate class in Column G of Attachment MOR-RR-A.				

Column K —	Exclusions	Shows the total dollars excluded from Column J. The total dollar amount for the affiliate class in Column K ties to the total dollar amount for the affiliate class in Column H of Attachment MOR-RR-A.
Column L —	Per Book	Shows XES billings to SPS (Total Company) for the affiliate class after the exclusions shown in Column K. The dollar amount in Column L is Column J plus Column K. The total dollar amount for the affiliate class in Column L ties to the total dollar amount for the affiliate class in Column I of Attachment MOR-RR-A.
Column M —	Pro Formas	Shows the dollar amount of pro forma adjustments to the dollar amount in Column L. The total dollar amount for the affiliate class in Column M ties to the total dollar amount for the affiliate class in Column J of Attachment MOR-RR-A.
Column N —	Requested Amount (Total Company)	Shows the requested amount (Total Company) for the affiliate class. The dollar amount in Column N is Column L plus Column M. The total dollar amount for the affiliate class in Column N ties to the total dollar amount for the affiliate class in Column K of Attachment MOR-RR-A.
Mr. Baumş	garten also provides a co	onsolidated summary of this information
for all affiliate class	sses during the Test Yea	r and the Updated Test Year.
Attachme	nt MOR-RR-C:	Both Attachments MOR-RR-A and
MOR-RR-B(CD)	show exclusions to the	e XES expenses billed to SPS for the
Business Systems	affiliate class (Attachme	ent MOR-RR-A, Column H; Attachment
MOR-RR-B(CD),	Column K). Attachm	nent MOR-RR-C provides detail about

1	those exclusions listed on Attachments MOR-RR-A and MOR-RR-B(CD). The						
2	columns on Attachment MOR-RR-C provide the following information.						
	Column A —	Line No.	Lists the Attachment line numbers.				
	Column B —	Affiliate Class	Lists the affiliate class.				
	Column C —	FERC Account	Identifies the FERC Account and FERC Account description for the expense that has been excluded.				
	Column D —	Explanations for Exclusions	Provides a brief rationale for the exclusion.				
	Column E —	Exclusions (Total Company)	Shows the dollar amount of the exclusion.				
3	In his d	irect testimony, Mr.	Baumgarten describes the calculations				
4	underlying the ex	cclusions.					
5	Attachm	ent MOR-RR-D:	Both Attachments MOR-RR-A and				
6	MOR-RR-B(CD)) show pro forma adjust	ments to SPS's per book expenses for the				
7	Business System	s affiliate class (Attachr	nent MOR-RR-A, Column J; Attachment				
8	MOR-RR-B(CD)), Column M). Attach	ment MOR-RR-D provides information				
9	about those pro	forma adjustments sh	own on Attachments MOR-RR-A and				
10	MOR-RR-B(CD)). The columns on Attac	hment MOR-RR-D provide the following				
11	information.						
	Column A —	Line No.	Lists the Attachment line numbers				
	Column B —	Affiliate Class	Lists the affiliate class.				
	Column C —	FERC Account	Identifies the FERC Account and FERC Account description affected by the pro forma adjustment.				
	Column D —	Explanations for Pro Formas	Provides a brief rationale for the proforma adjustment.				

		Column E — Sponsor Identifies the witness or witnesses who sponsor the pro forma adjustment.						
		Column F — Pro Formas (Total Shows the dollar amount of the pro Company) forma adjustment.						
1	Q.	Does XES bill its expenses for the Business Systems affiliate class to SPS in the						
2		same manner as it bills other affiliates for those expenses?						
3	A.	Yes. As discussed by Mr. Baumgarten, XES uses the same method for billing and						
4		allocating costs to affiliates other than SPS that it uses to bill and allocate those						
5		costs to SPS.						
6	Q.	Are there any exclusions to the XES billings to SPS for the Business Systems						
7		affiliate class?						
8	A.	Yes. As I mentioned earlier, exclusions reflect expenses SPS is not requesting to						
9		recover, such as expenses that are not related to the provision of utility service or						
10		other below-the-line items. Exclusions are shown on Attachment MOR-RR-A,						
11		Column H, and on Attachment MOR-RR-B(CD), Column K. The details for the						
12		exclusions are provided in Attachment MOR-RR-C. Mr. Baumgarten describes						
13		how the exclusions were calculated. In SPS's 45-day case update, I will present an						
14		updated Attachment MOR-RR-C that will provide actual exclusions to replace any						
15		estimated exclusions included in my original attachment.						
16	Q.	Are there any pro forma adjustments to SPS's per book expenses for the						
17		Business Systems affiliate class?						
18	A.	Yes. As I mentioned earlier, pro forma adjustments are revisions to Updated Test						
19		Year expenses for known and measurable changes. Pro forma adjustments are						
20		shown on Attachment MOR-RR-A, Column J, and on Attachment						

MOR-RR-B(CD), Column M. The details for the pro forma adjustments, including the witness or witnesses who sponsor each pro forma adjustment, are provided in Attachment MOR-RR-D. As shown on that attachment, I am not a sponsor for the pro forma adjustments for the Business Systems affiliate class. Given the time of SPS's initial filing, only the first nine months of the Updated Test Year have been subjected to a complete pro forma adjustment review process. In SPS's 45-day case update, I will present an updated Attachment MOR-RR-D that will complete the full pro forma adjustment review process for the last three months of the Updated Test Year.

B. The Business Systems Class of Services are Necessary Services

A.

- Q. Are the services that are grouped in the Business Systems affiliate class necessary for SPS's operations?
 - Yes. Business Systems provides a vital service that enables the provision of efficient, effective, and safe electric service to SPS's customers. Dependence on technology is continuing to increase. Technology is necessary for much of SPS's work, including to efficiently dispatch work to the field, operate generating facilities, effectively purchase fuel, manage and monitor the electrical system, bill customers for service, develop budgets and track expenditures, pay employees, and offer programs to customers and respond to their inquiries. The services grouped in the Business Systems affiliate class are necessary to ensure that SPS has the technology infrastructure and systems needed to perform these tasks. They are functions required by all utilities and without which SPS would not be able to provide electric service to its customers.

1	Q.	What are the specific services that are provided to SPS by the Business
2		Systems affiliate class?
3	A.	Business Systems provides and maintains the technology infrastructure utilized by
4		SPS and all of Xcel Energy, including hardware, voice and data networks,
5		databases, and the middleware that facilitates integration and communication
6		between systems. The responsibilities of Business Systems include SPS's desktop
7		computers, printers, and software, as well as distributed systems such as servers,
8		computer systems, communications systems, telephones, and electronic
9		communication networks. Business Systems also has responsibility for software
10		application development, data storage, and for updating or replacing systems and
11		applications as they age. Finally, Business Systems is responsible for
12		implementation of capital projects discussed in Section IV of my testimony. The
13		major software applications that Business Systems supports are:
13		major software applications that Business Systems supports are.
14		• Customer Resource System ("CRS") - stores SPS customer data and
15 16		generates customer bills; used by call center agents as they respond to SPS
10		customer inquiries about outages and billing;
17		Outage Management System and dispatch system - used to track customer
18		outages and dispatch repair crews in the SPS service territory;
19		• Meter Reading Management systems - used to manage the inventory of
20		meters and devices used to collect usage information from SPS customers;
21		• Supervisory Control and Data Acquisition ("SCADA") system - used to
22		monitor system operations and the health of the SPS transmission grid;
23		Work Management Systems - used for purchasing and management of
24		materials and inventory used in the generation, transmission, and
23 24 25 26		distribution business areas; enables maintenance of the infrastructure in the
26		SPS plants and in the SPS transmission and distribution network; and

1 2		 Financial systems - enables creation, tracking, reporting, and analysis of budgets, forecasts, and actual financial results.
3	Q.	Are any services in the Business Systems affiliate class that are provided to
4		SPS duplicated elsewhere in XES or in any other Xcel Energy subsidiary such
5		as SPS itself?
6	A.	No. Within XES, none of the services grouped in the Business Systems affiliate
7		class are duplicated elsewhere. No other Xcel Energy subsidiary performs these
8		services for the Operating Companies. In addition, SPS does not perform these
9		services for itself.
10	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
11		Business Systems class of services?
12	A.	Yes. The services of the Business Systems class benefit SPS's customers in many
13		ways. For example, the computers and computer systems are used to store and
14		retrieve data to bill customers; the communications systems are used to manage the
15		grid and the interactions between generation, transmission, and distribution; the
16		telephones and electronic communication networks are used to communicate

security attacks and allows for continued operation of all these systems. Customers

benefit through the use of these systems to track customer usage, monitor status of

the electric grid, address and manage service issues and interruptions, generate

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customer bills, and support customer inquiries.

1 2	C.	The Business Systems Class of Services are Provided at a Reasonable Cost
3		1. Additional Evidence
4	Q.	Is there additional support for a portion of the expenses that you present in
5		this testimony?
6	A.	Yes. Of the estimated Updated Test Year costs for the Business Systems class,
7		18.65% are compensation and benefits costs for XES personnel. SPS witnesses
8		Michael P. Deselich and Richard R. Schrubbe establish that the level of Xcel
9		Energy's compensation and benefits is reasonable and necessary. In addition, half
10		of the requested costs for this class were for goods or services procured by contract.
11		Xcel Energy's Supply Chain organization is responsible for the sourcing and
12		purchasing of goods and services needed by SPS, as well as the review and
13		processing of payments by vendors. SPS witness Robert H. Kunze provides
14		testimony about these functions and demonstrates that the Supply Chain processes
15		and controls produce reasonable costs supporting SPS's operations.
16		2. Budget Planning
17	Q.	Is a budget planning process applicable to the Business Systems class of
18		affiliate costs?
19	A.	Yes. Annual budgets are created, which are applicable to the Business Systems
20		class of affiliate costs, using guidelines developed at the corporate level. Each
21		manager within the Utilities & Corporate Services business area, which includes
22		the Business Systems organization, carefully reviews historical spend information,
23		identifies changes that will be coming in the future, and analyzes the costs

1	associated	with	those	changes	prior	to	submitting	a	proposed	budget.	The
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- budgeting process is discussed in more detail by SPS witness Adam R.
- 3 Dietenberger.

- 4 Q. During the fiscal year, does the Business Systems organization monitor its
- 5 actual expenditures versus its budget?
- 6 A. Yes. Actual versus expected expenditures are monitored on a monthly basis by

management in the Business Systems organization. Deviations are evaluated each

- 8 month to ensure that costs are appropriate. In addition, action plans are developed
- 9 to mitigate variations between actual and budgeted expenditures. These mitigation
- plans may either reduce or delay other expenditures so that overall spending
- 11 complies with the authorized budget. If authorized budget adjustments are
- required, they are identified and approved at an appropriate level of management.
- 13 Q. Are employees within the Business Systems organization held accountable for
- 14 deviations from the budget?
- 15 A. Yes. All management employees in the Utilities & Corporate Services business
- area have specific budgetary goals that are incorporated into their performance
- evaluations. Performance is measured on a monthly basis to ensure adherence to
- the goals and provide for action plan development to address variances. All
- Business Systems managers are required to manage their expenses to support the
- budgetary goals. Failure to meet these performance targets will affect their
- 21 performance evaluation and overall compensation.

3. Cost Trends

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- Q. Please state the dollar amounts of the actual per book charges from XES to SPS for the Business Systems class of services for the three fiscal years preceding the end of the Updated Test Year and the estimated per book charges for the estimated Updated Test Year.
- A. The following table shows, for the fiscal years 2017, 2018, and 2019 (calendar years), the actual per book, and, for the Updated Test Year, the estimated per book affiliate charges (Column I on Attachment MOR-RR-A) from XES to SPS for the services grouped in the Business Systems affiliate class:

Table MOR-RR-3

	(Per Book) Charges Over Time						
Class of Services	2017	2018	2019	Updated Test Year (Estimated)			
Business Systems	\$30,356,095	\$34,027,463	\$34,852,985	\$37,010,888			

11 O. What are the reasons for this trend?

Using Per Book charges for 2017 as a baseline, the increase in costs between 2017 and the Updated Test Year of \$6.7 million was primarily due to three major drivers. First, costs for network equipment for shared assets increased by \$3.3 million. SPS shared asset costs (recorded in FERC Account 931) increased due to an increase in total Xcel Energy network equipment capital additions. However, a large SPS native credit (recorded in FERC Account 922) offset the shared costs resulting in an overall decrease. Shared asset costs occur when employees in two or more of the Xcel Energy legal entities use or share an asset owned by one of the

Xcel Energy legal entities, which is the case with certain assets supported by Business Systems. The transactions result in the sharing of the costs for that asset, including depreciation. Ms. Schmidt and Mr. Moeller address the type of shared asset costs requested in this case. Second, Business Systems labor expenses increased by \$1.6 million. This was primarily from insourcing IT operations that were previously provided by outside contractors. The increase in labor expense was partially offset by a decrease in outside labor expenses of \$.8 million. Third, Business Systems experienced an increase in software maintenance costs of \$2.1 million. The software maintenance increase is partially from the modernized WAM system discussed earlier, as well as keeping software maintenance current to continue to receive security patches and other necessary updates.

4. Staffing Trends

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Q. Please provide the staffing levels for the Business Systems class of services for the three fiscal years preceding the end of the Updated Test Year and the Updated Test Year.

The following table shows, for the fiscal years 2017, 2018, and 2019 (calendar years) and for the Updated Test Year, the average of the end of month staffing levels for the Business Systems class of services.

Table MOR-RR-4

	Average of End of Month # of Staff						
Class of Services	2017	2018	2019	Updated Test Year (Estimated)			
Business Systems	290	358	463	563			

Q. What are the reasons for this trend?

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The increase in average staffing levels from 2017 to 2019 was due to an initiative by Business Systems to insource IT operations that were previously provided by outside contractors. There are several reasons for this initiative. Some of the outside personnel had high rates of turnover, resulting in a loss of expertise specific to Xcel Energy. Insourcing improves the retention of institutional knowledge. In many cases, the Xcel Energy insourced personnel have supported Xcel Energy for long periods of time on a contract basis. Insourcing also provides Xcel Energy with the added ability to manage processes internally and not depend on outside vendors. Finally, outside contractors with access to critical systems and data who were located offshore were replaced with new employees who would be directly employed by and located within Xcel Energy, enhancing security and helping maintain compliance with NERC CIP requirements. The increase in average staffing levels between 2019 and the Updated Test Year is attributed to a continuation of Business System's ongoing insourcing initiative. More specifically, a majority of the increase between 2019 and the Updated Test Year relates insourcing personnel for the Xcel Energy enterprise network. This allows Xcel Energy to design and maintain the enterprise network in a way that strategically enhances and supports the business operations areas and allows Xcel Energy to manage future growth and costs. A smaller portion of the staffing increase between 2019 and the Updated Test Year related to an initiative to address communication channels. Xcel Energy recognizes that customers' expectations have changed with regard to how they communicate with the company.

5. Cost Control and Process Improvement Initiative	5.	Cost Control	and Process	<i>Improvement</i>	Initiative
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Q. Separate from the budget planning process, does the Business Systems affiliate class take any steps to control its costs or to improve its services?

Yes. As part of ongoing operations, service delivery model options and improvement opportunities are implemented as appropriate. These may include increasing or decreasing the scope of outsourced services; increasing or decreasing the use of consultants based on opportunities to create value or address new risk exposures; changing service delivery providers based on quality, stability or price; and shifting resources to the most critical needs as business priorities and risks change. Business Systems also utilizes competitive bidding practices and a multivendor sourcing strategy where possible, which encourages vendors to compete against each other for Xcel Energy's business, and thus have an incentive to keep the price of their services competitive. Also, having multiple vendors available minimizes the risks associated with relying solely on one vendor.

Q. Are there specific strategies utilized for assessing service performance?

Yes. In addition to identifying service needs and assessing delivery options as described above, service level and business value metrics are monitored to understand performance and identify improvement opportunities. Examples of the metrics that are monitored are daily bill performance (the number of meter reads processed and bills distributed); call handling times in the customer and IT help desk environments; up-time for critical systems such as the Energy Management System ("EMS"), SCADA, and trading desk environments; and time to recover for all unexpected technology outages. In addition, a number of IT services and

1		systems are tracked for their up-time, real-time performance, and critical error
2		recovery.
3 4	D.	The Costs for the Business Systems Class of Services are Priced in a Fair Manner
5	Q.	For those costs that XES charges (either directly or through use of an
6		allocation) to SPS for the Business Systems class of services, does SPS pay any
7		more for the same or similar service than does any other Xcel Energy affiliate?
8	A.	No. The XES charges to SPS for any particular service are no higher than the XES
9		charges to any other Xcel Energy affiliate. The costs charged for particular services
10		are the actual costs that XES incurred in providing those services to SPS. A single,
11		specific allocation method, rationally related to the cost drivers associated with the
12		service being provided, is used with each cost center (billing method). In his direct
13		testimony, Mr. Baumgarten discusses the selection of billing methods and XES's
14		method of charging for services in more detail.
15	Q.	How are the costs of the Business Systems affiliate class billed to SPS?
16	A.	My Attachment MOR-RR-B(CD) shows all of the costs in this class broken out by
17		activity and, in conjunction with Column C in my Attachment MOR-RR-A, shows
18		the billing method associated with each activity. My Attachment MOR-RR-A
19		shows the allocation method (Column D) associated with each billing method
20		(Column C) used in the affiliate class.
21		In SPS's 45-day case update, I will present updated Attachments
22		MOR-RR-A and MOR-RR-B(CD) so that the entries for the last three months of
23		the Updated Test Year provide actual data and conform to the information provided

1		for the first nine months. In the event the predominant allocation methods for the		
2		Business Systems affiliate O&M expenses on my updated Attachments		
3		MOR-RR-A and MOR-RR-B(CD) differ from those discussed below, I will explain		
4		those differences in supplemental testimony in SPS's 45-day case update filing.		
5	Q.	What are the predominant billing allocation methods used for billing costs that		
6		SPS seeks to recover for the Business Systems affiliate class of services?		
7	A.	Approximately 96.71% of the requested XES charges to SPS for this class were		
8		charged using one of the following ten billing allocation methods:		
9		• Number of Computers: 26.49% of XES charges to SPS - \$9,846,971;		
10 11		 Average of a Select Set of Software Allocators: 32.44% of XES charges to SPS - \$12,057,907; 		
12		• Direct Billing: 15.37% of XES charges to SPS - \$5,711,501;		
13 14		 Average of all Software Percentages: 8.98% of XES charges to SPS - \$3,339,184; 		
15 16		• Number of Phones, Radios, and Computers: 4.53% of XES charges to SPS - \$1,684,185;		
17 18		 Assets, Revenue, Number of Employees: 3.19% of XES charges to SPS - \$1,184,796; 		
19		• Electric Transmission Plant: 1.04% of XES charges to SPS - \$387,431;		
20 21		• Electric Production Plant/Electric Transmission Plant/Electric Distribution Plant: 1.85% of XES charges to SPS - \$688,052;		
22 23		 Number of Meters/Number of Residential Contacts handled by the Call Centers: 1.39% of XES charges to SPS - \$517,147; and 		
24		• Number of Employees: 1.43% of XES charges to SPS - \$530,898.		

1	Q.	Why is it appropriate to allocate costs based upon the "Number of Computers"		
2		method for the costs captured in the cost centers that use that allocation		
3		method?		
4	A.	For the cost centers charged using the "Number of Computers" method as the		
5		allocator, the costs are driven by the machines in the environment. For example,		
6		the costs of the IT help desk service, collected in Cost Center 200148, are assigned		
7		using this allocation method, and these costs are driven by the number of computers		
8		in use. Thus, allocating these costs based on the number of computers is		
9		appropriate for the allocation of costs to affiliates because it allocates costs for the		
10		services in accordance with cost causation and the distribution of the benefits of the		
11		services received. For the cost centers that assign costs based upon this allocation		
12		method, the per unit amounts charged by XES to SPS as a result of the application		
13		of this allocation method are no higher than the unit amounts billed by XES to other		
14		affiliates for the same or similar services and represent the actual costs of the		
15		services.		
16	Q.	Why is it appropriate to allocate costs based upon the "Average of Select Set		
17		of Software Allocators" for the costs captured in the cost centers that use that		
18		allocation method?		
19	A.	For the cost centers charged using the "Average of Select Set of Software		
20		Allocators" method as the allocator, the costs are those of the resources (including		
21		team members, servers, and databases) for managing the information systems		

infrastructure and providing other consolidated services to support the selected

software applications throughout the entire IT environment. For example, the

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server costs supporting the selected software applications are collected in Cost
Center 200111 EAI (Enterprise Application Integration) and are assigned using the
"Average of Select Set of Software Allocators" method as the allocator. The cost
driver for these support activities is the selected software applications. This
allocator averages the percentages applied under the diverse allocations used for
the supported applications and applies the resulting percentage to allocate these
costs. This allocation reflects cost causation and the distribution of the benefits of
the services received. For the cost centers that assign costs based upon this
allocation method, the per unit amounts charged by XES to SPS as a result of the
application of this allocation method are no higher than the unit amounts billed by
XES to other affiliates for the same or similar services and represent the actual costs
of the services.

A.

Q. Why is the "Direct Billing" method appropriate for assigning the costs captured in the cost centers that use that allocation method?

For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some cases, however, the direct billing occurred after the application of an off-line allocator that tracks the relevant cost drivers. In either situation, the cost centers charged using the "Direct Billing" method are appropriate because the assignment of costs is in accordance with the distribution of benefits for the services received. For example, the costs to lease point-to-point SPS network circuits are assigned using the "Direct Billing" method. The cost of these services benefitted SPS, the work was performed specifically for SPS alone, and the cost driver is SPS's communication

requirements. Thus, the "Direct Billing" method is appropriate because it assigns
costs in accordance with cost causation and benefits received. For the cost centers
that assign costs using Direct Billing, the per unit amounts charged by XES to SPS
are no higher than the unit amounts billed by XES to other affiliates for the same
or similar services and represent the actual costs of the services.

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- Q. Why is it appropriate to allocate costs based upon the "Average of all Software Percentages" (allocators for critical applications) for the costs captured in the cost center that uses that allocation method?
 - For Cost Center 200115, which uses the "Average of All Software Percentages" method as the allocator, the costs are those of the resources (including team members, servers, and databases) for managing the information systems infrastructure and providing other consolidated services to support operationally critical software applications throughout the entire IT environment. The cost driver for these support activities is the software applications. This allocator averages the percentages applied under the diverse billing allocations used for the supported applications and applies the resulting percentage to allocate these costs. This allocation reflects cost causation and the distribution of the benefits of the services received. For the cost center that assigns costs based upon this allocation method, the per unit amounts charged by XES to SPS as a result of the application of this allocation method are no higher than the unit amounts billed by XES to other affiliates for the same or similar services and represent the actual costs of the services.

1	Q.	Why is it appropriate to allocate costs based upon the "Number of Phones,
2		Radios, and Computers" method for the costs captured in the cost center that
3		uses that allocation method?
4	A.	For Cost Center 200172, which uses the "Number of Phones, Radios, and
5		Computers" method as the allocator, the costs are those related to Xcel Energy's
6		internal and external IT Network. The network supports the phones, radios, and
7		computers across all of Xcel Energy and the cost driver for these costs is therefore
8		the number of these machines. Thus, this cost center allocates costs among the
9		Xcel Energy legal entities based upon the proportionate share of phones, radios,
10		and computers within each Xcel Energy legal entity (i.e., the number of machines
11		in a particular legal entity as a percentage of the total number of machines of all of
12		the legal entities). This allocation reflects cost causation and the distribution of the
13		benefits of the services received. For the cost center that assigns costs based upon
14		this allocation method, the per unit amounts charged by XES to SPS as a result of
15		the application of this allocation method are no higher than the unit amounts billed
16		by XES to other affiliates for the same or similar services and represent the actual
17		costs of the services.
18	Q.	Why is it appropriate to allocate costs based upon the "Asset, Revenue,
19		Number of Employees" method for the costs captured in the cost centers that

use that allocation method?

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received from those activities. For the cost centers billed using this allocator, there
is no one specific cost driver for the support tasks and services provided, and the
services benefit multiple Xcel Energy affiliates. For example, the software
maintenance costs associated with systems used by all Operating Companies are
collected in Cost Center 200074, which uses this allocation method. Within the
Xcel Energy holding company group, those legal entities that have proportionately
more assets, revenues, and employees will have more focus placed on their
operations due to those subsidiaries' relative influence on the consolidated business
balance sheet, income statement and statement of cash flow, and the subsidiaries
will benefit accordingly from the services provided. Thus, allocating these costs
based upon the average of the total asset ratio, revenue ratio, and the employee ratio
is appropriate because it allocates costs in accordance with cost causation and
benefits received. Mr. Baumgarten discusses this allocation method in more detail
in his testimony. For the cost centers that assign costs based upon this allocation
method, the per unit amounts charged by XES to SPS as a result of the application
of this allocation method are no higher than the unit amounts billed by XES to other
affiliates for the same or similar services and represent the actual costs of the
services.
Why is it appropriate to allocate costs based upon the "Electric Transmission
Plant" method for the costs captured in the cost centers that use that allocation
method?
For the cost centers that use "Electric Transmission Plant" as an allocator, the costs

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are driven by the transmission plant of the Operating Companies. For example,

Cost Center 200124, which uses the "Electric Transmission Plant" method as the

allocator, captures the costs associated with application development and
maintenance of the EMS and SCADA systems that support the electric transmission
plant of the Operating Companies. Thus, this cost center allocates costs among the
Xcel Energy Operating Companies based upon the proportionate share of gross
transmission plant of each Operating Company (i.e., the gross plant of a particular
Operating Company as a percentage of the total plant for all of the Operating
Companies). This allocation reflects cost causation and the distribution of the
benefits of the services received. For the cost centers that assign costs based upon
this allocation method, the per unit amounts charged by XES to SPS as a result of
the application of this allocation method are no higher than the unit amounts billed
by XES to other affiliates for the same or similar services and represent the actual
costs of the services.

A.

Q. Why is it appropriate to allocate costs based upon the "Electric Production Plant/Electric Transmission Plant/Electric Distribution Plant" method for the costs captured in the cost centers that use that allocation method?

For the cost centers that use "Electric Production Plant/Electric Transmission Plant/Electric Distribution Plant" as an allocator, the costs are driven by the transmission, distribution, and production plant of the Operating Companies. For example, Cost Center 200180, which uses the "Electric Production Plant/Electric Transmission Plant/Electric Distribution Plant" method as the allocator, captures the costs associated with application development and maintenance of information operations that impact the electric transmission, distribution, and production plant of the Operating Companies. In addition, certain costs associated with the

maintenance of the EMS are allocated using this method. Thus, this cost center
allocates costs among the Xcel Energy Operating Companies based upon the
proportionate share of gross transmission, distribution, and production plant of each
Operating Company (i.e., the gross plant of a particular Operating Company as a
percentage of the total plant for all of the Operating Companies). This allocation
reflects cost causation and the distribution of the benefits of the services received.
For the cost centers that assign costs based upon this allocation method, the per unit
amounts charged by XES to SPS as a result of the application of this allocation
method are no higher than the unit amounts billed by XES to other affiliates for the
same or similar services and represent the actual costs of the services.

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A.

Why is it appropriate to allocate costs based upon the "Number of Meters/Number of Residential Contacts Handled by the Call Centers" method for the costs captured in the cost center that uses that allocation method?

For Cost Center 200171, which uses the "Number of Meters/Number of Residential Contacts Handled by the Call Centers" method as the allocator, the costs are for the CRS system, which is Xcel Energy's customer service and billing system. The cost drivers for the CRS system are the number of meters for which usage is stored and bills are issued, and the number of customer service calls handled by the call centers. Thus, this cost center allocates costs among the Operating Companies based upon the average of the proportionate share of meters (i.e., the number of meters within a particular Operating Company as a percentage of the total number of meters for all of the Operating Companies) and the proportionate share of call center calls (i.e., the number of calls originating from within a particular Operating

Company as a percentage of the total number of calls for all of the Operating
Companies). This allocation reflects cost causation and the distribution of the
benefits of the services received. For the cost center that assigns costs based upon
this allocation method, the per unit amounts charged by XES to SPS as a result of
the application of this allocation method are no higher than the unit amounts billed
by XES to other affiliates for the same or similar services and represent the actual
costs of the services.

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Why is it appropriate to allocate costs based upon the "Number of Employees" method for the costs captured in the cost centers that use that allocation method?

For the cost centers that use the "Number of Employees" method as the allocator, the costs are driven by the employees. For example, Cost Center 200165 – PeopleSoft, which uses the "Number of Employees" method as the allocator, captures costs for the corporate human resources system used by all of the affiliates. Thus, this cost center allocates costs among the Xcel Energy legal entities based upon the proportionate share of employees of each Xcel Energy legal entity (i.e., the number of employees of a particular legal entity as a percentage of the total number of employees of all of the legal entities). This allocation reflects cost causation and the distribution of the benefits of the services received. For the cost centers that assign costs based upon this allocation method, the per unit amounts charged by XES to SPS as a result of the application of this allocation method are no higher than the unit amounts billed by XES to other affiliates for the same or similar services and represent the actual costs of the services.

1	Q.	You have covered the allocation	methods used to bill 96.5% of the costs
2		associated with this affiliate class.	Why have you not specifically covered the

remaining 3.5% of the costs of this class?

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- 4 A. I have described the predominant allocation methods associated with this affiliate 5 class. The remaining costs are billed using 22 different allocators, no one of which 6 is used to bill more than 0.75% of the costs. The cost centers (billing methods) 7 used to charge the remaining 3.5% of the costs in this class are presented in my 8 Attachment MOR-RR-B(CD), discussed earlier. A reader may reference that 9 attachment and then refer to the specific cost center (billing method) summary 10 provided in Mr. Baumgarten Attachment RLB-RR-12 for an explanation of the 11 particular allocators used and the cost drivers for the activities reflected in that 12 particular cost center.
 - Q. Have you determined that the costs reflected in the remaining 3.5% of costs associated with this class of services have been billed using an appropriate billing method and allocation method?
- Yes. I, or an IT Operations staff member working at my direction, have reviewed each of the cost centers and the associated allocators used to bill the remaining 3.5% of the costs of this class. The cost drivers reflected in the allocation method used to bill the costs of each cost center (billing method) are consistent with and reflect the cost drivers of the services captured in each particular cost center (billing method). Therefore, the billing methods and allocation methods are appropriate because the allocation of costs is in accordance with the distribution of the benefits

- 1 received by SPS and are no higher than the per unit costs charged to other affiliates
- 2 for the same or similar types of services.
- 3 Q. Does this conclude your pre-filed direct testimony?
- 4 A. Yes.

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STATE OF MINNESOTA)	
)	
COUNTY OF WASHINGTON)	

MICHAEL O. REMINGTON, first being sworn on his oath, states:

I am the witness identified in the preceding testimony. I have read the testimony and the accompanying attachment(s) and am familiar with the contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.

MICHAEL O. KEMINGTON

Subscribed and sworn to before me this 27⁺⁵ day of January, 2021 by MICHAEL O. REMINGTON.

MARY E GRILLI

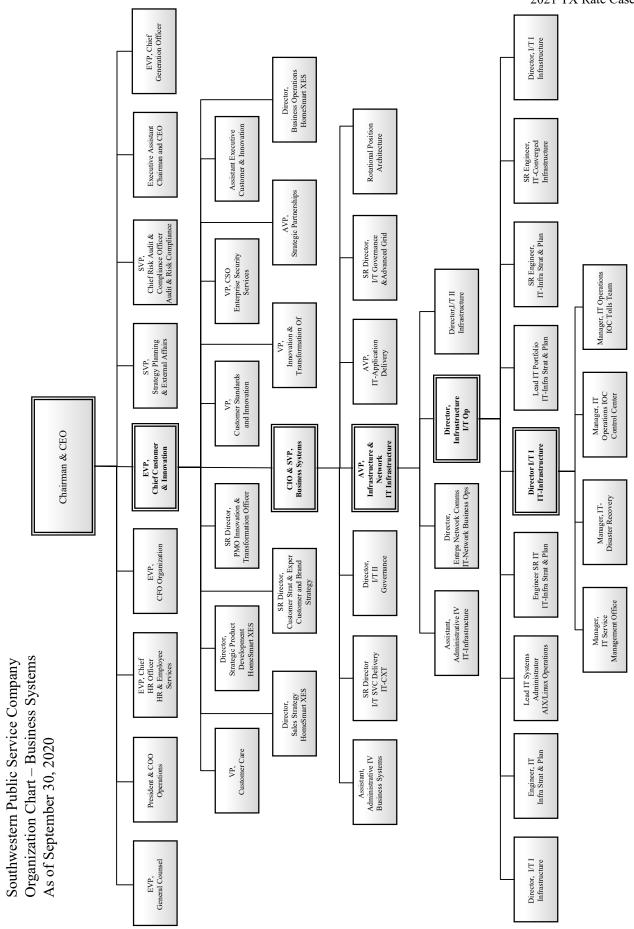
NOTARY PUBLIC - MINNESOTA

My Conventssion Expires Jan. 31, 2025

Notary Public Etata of Minnesota

Notary Public, State of Minnesota

My Commission Expires: Jan 31, 2075



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No. 10.89 Level 4 Number WBS Level 4 Number WBS Level 4 Number Project Caregory D. 00.018.12.20.01.004 Pareth Warcless Cuminglam NM Electric General Remington Electric General D. 00.018.42.20.01.01 Pareth Warcless Cumbed NM Electric General Remington Enhance Capabilities D. 00.018.42.20.01.02 Pareth Warcless (Low NM Electric General Remington Enhance Capabilities D. 00.018.44.37.00.01.03 Pareth Warcless (Low NM Electric General Remington Enhance Capabilities D. 00.018.44.37.00.01.06 Pareth Warcless (HV Lamps) TX Electric General Remington Enhance Capabilities D. 00.018.44.37.00.01.06 Pareth Warcless (HV Damms TX Electric General Remington Enhance Capabilities D. 00.018.44.37.00.01.00 TIC-Pareth Warcless (HV Damms TX Electric General Remington Enhance Capabilities D. 00.018.81.23.7.00.10.01 TIC-Pareth Warcless (HV Damms TX Electric General Remington Aping Technology D. 00.018.81.23.7.00.10.01 TIC-Pareth Warcless (HV Damms TX Electric General Remington Aping Technology D. 00.018.81.10.00		(v)	(B)	(C)	(D)	(E)	(F)
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D.0001822.010.001.032 Purch Sub Frame Relay Diamondback Electric General Remington Aging Technology D.0001822.010.001.074 Purch Sub Frame Curry County SPS Electric General Remington Aging Technology D.0001822.010.001.103 Purch Sub Frame Relay Randall SPS Electric General Remington Aging Technology D.0001822.010.001.103 Purch Sub Frame Relay Amarillo SPS Electric General Remington Aging Technology D.0001822.010.001.004 Purch Sub Frame Relay Amarillo SPS Electric General Remington Aging Technology D.0001822.057.001.005 Purch Sub Frame Blanco Sub SPS Electric General Remington Aging Technology D.0001822.057.001.005 Purch Sub Frame Deaf Smith Sub SPS Electric General Remington Aging Technology D.0001822.057.001.009 Purch Sub Frame Hereford NE Sub SPS Electric General Remington Aging Technology D.0001822.057.001.00 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology	26	D.0001822.010.001.036	Purch Sub Frame Relay Lockney SPS	Electric General	Remington	Aging Technology	D.0001822.010
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D.0001822.010.001.101 Purch Sub Frame Denver City SPS Electric General Remington Aging Technology D.0001822.010.001.075 Purch Sub Frame Relay Randall SPS Electric General Remington Aging Technology D.0001822.010.001.030 Purch Sub Frame Relay Amarillo SPS Electric General Remington Aging Technology D.0001822.057.001.004 Purch Sub Frame Blanco Sub SPS Electric General Remington Aging Technology D.0001822.057.001.005 Purch Sub Frame Deaf Smith Sub SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Deaf Smith Sub SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Hereford NE Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.02 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology	28	D.0001822.010.001.074	Purch Sub Frame Curry County SPS	Electric General	Remington	Aging Technology	D.0001822.010
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D.0001822.057.001.006 Purch Sub Frame Relay Amarillo SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Blanco Sub SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Deaf Smith Sub SPS Electric General Remington Aging Technology D.0001822.057.001.009 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology	31	D.0001822.010.001.103	Purch Sub Frame Relay Lamar SPS	Electric General	Remington	Aging Technology	D.0001822.010
D.0001822.057.001.004 Purch Sub Frame Blanco Sub SPS D.0001822.057.001.007 Purch Sub Frame Coulter Sub SPS D.0001822.057.001.009 Purch Sub Frame Levelord NE Sub SPS D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology	32	D.0001822.010.001.060	Purch Sub Frame Relay Amarillo SPS	Electric General	Remington	Aging Technology	D.0001822.010
D.0001822.057.001.004 Purch Sub Frame Blanco Sub SPS Electric General Remington Aging Technology D.0001822.057.001.005 Purch Sub Frame Coulter Sub SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Hereford NE Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.01 Purch Sub Frame LaPlata Sub Frame LaPl	33)	3	D.0001822.010 To
D.0001822.057.001.005 Purch Sub Frame Coulter Sub SPS Electric General Remington Aging Technology D.0001822.057.001.007 Purch Sub Frame Deaf Smith Sub SPS Electric General Remington Aging Technology D.0001822.057.001.012 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Kiverview Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Kiverview Sub SPS Electric General Remington Aging Technology	34	D.0001822.057.001.004	Purch Sub Frame Blanco Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
D.0001822.057.001.007 Purch Sub Frame Deaf Smith Sub SPS D.0001822.057.001.015 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology	35	D.0001822.057.001.005	Purch Sub Frame Coulter Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
D.0001822.057.001.009 Purch Sub Frame Hereford NE Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Riverview Sub SPS Electric General Remington Aging Technology	36	D.0001822.057.001.007	Purch Sub Frame Deaf Smith Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
D.0001822.057.001.012 Purch Sub Frame LaPlata Sub SPS Electric General Remington Aging Technology D.0001822.057.001.015 Purch Sub Frame Riverview Sub SPS Electric General Remington Aging Technology	37	D.0001822.057.001.009	Purch Sub Frame Hereford NE Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
D.0001822.057.001.015 Purch Sub Frame Riverview Sub SPS Electric General Remington Aging Technology	38	D.0001822.057.001.012	Purch Sub Frame LaPlata Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
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	(A)	(S)	(H)	€	(f)	(K)	(F)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	D.0001804.324.001.004	Purch Wireless HW NM SPS	201706	\$ (0.09)			-	(60:09)
2				(0.09)				(60.0)
3	D.0001804.327.001.011	Purch Wireless HW SPS	201901	87.07	87.04		87.04	0.03
4	D.0001804.327.001.017	Purch Wireless HW SPS	201902	3.363.85	3,385,44	•	3.385.44	(21.59)
· v				3,450.92	3.472.48	•	3.472.48	(21.56)
9	D.0001804.396.001.004	Purch Wireless HW NM	201903	618.01	617.80		617.80	0.21
7	D.0001804.396.001.003	Purch Wireless HW NM	201903	247.19	247.11		247.11	0.08
- ∞				865.20	864.91		864.91	0.29
6	D.0001804.397.001.003	Purch Wireless HW SPS	201811	640.28	640.06		640.06	0.22
10	D.0001804.397.001.006	Purch Wireless HW SPS	201903	596.23	617.80	•	617.80	(21.57)
11	D.0001804.397.001.009	Purch Wireless HW SPS	201906	1,869.90	1,900.90	•	1,900.90	(31.00)
12	D.0001804.397.001.007	Purch Wireless HW SPS	201906	3,304.28	3,346.87	•	3,346.87	(42.59)
13	D.0001804.397.001.008	Purch Wireless HW SPS	201906	(300.00)	(270.35)	•	(270.35)	(29.65)
14	D.0001804.397.001.010	Purch Wireless HW SPS	201906	1,146.50		•		1,146.50
15				7,257.19	6,235.28	•	6,235.28	1,021.91
16	D.0001821.232.001.003	2017 Unplanned PC Refresh SPS	201708	(3,803.92)	•	•		(3,803.92)
17		•		(3,803.92)	•	•	•	(3,803.92)
18	D.0001821.311.001.001	2018 Planned PC SPS	201804	820.04	(17,116.38)	•	(17,116.38)	17,936.42
19				820.04	(17,116.38)		(17,116.38)	17,936.42
20	D.0001821.527.001.003	Purch 2017 Handheld SPS	201801	21.67	•	•	•	21.67
21				21.67	•	•		21.67
22	D.0001822.008.001.007	Purch Sub Frame Relay Equip NM	201612	5,059.47				5,059.47
23	D.0001822.008.001.002	Purch Sub Frame Relay Equip NM	201611	(8.63)	•	•	•	(8.63)
24	D.0001822.008.001.003	Purch Sub Frame Relay Equip NM	201612	2,402.06	•	•	•	2,402.06
25				7,452.90				7,452.90
56	D.0001822.010.001.036	Purch Sub Frame Relay Equip SP	201802	3,601.85	•	•	•	3,601.85
27	D.0001822.010.001.032	Purch Sub Frame Relay Equip SP	201611	9,452.04	•	•	•	9,452.04
28	D.0001822.010.001.074	Purch Sub Frame Relay Equip SP	201610	5,832.45	•	•	•	5,832.45
59	D.0001822.010.001.101	Purch Sub Frame Relay Equip SP	201610	4,075.59		•		4,075.59
30	D.0001822.010.001.075	Purch Sub Frame Relay Equip SP	201612	2,854.13				2,854.13
31	D.0001822.010.001.103	Purch Sub Frame Relay Equip SP	201610	(1,485.53)				(1,485.53)
32	D.0001822.010.001.060	Purch Sub Frame Relay Equip SP	201611	4,540.14	•	•		4,540.14
33				28,870.67	•	•	•	28,870.67
34	D.0001822.057.001.004	Purch Sub Frame BAU Sites TX SPS	201708	1,695.10	•	•	•	1,695.10
35	D.0001822.057.001.005	Purch Sub Frame BAU Sites TX SPS	201703	(22.95)				(22.95)
36	D.0001822.057.001.007	Purch Sub Frame BAU Sites TX SPS	201703	3,809.36	•	•	•	3,809.36
37	D.0001822.057.001.009	Purch Sub Frame BAU Sites TX SPS	201703	(41.50)	•	•	•	(41.50)
38	D.0001822.057.001.012	Purch Sub Frame BAU Sites TX SPS	201708	219.55	•	•	•	219.55
39	D.0001822.057.001.015	Purch Sub Frame BAU Sites TX SPS	201705	4,571.97	•	•	•	4,571.97
40	D.0001822.057.001.016	Purch Sub Frame BAU Sites TX SPS	201705	1,605.64	•			1 605 64
								1,000

Line No. WISS Level 4 Number WISS Level 4 Description Asset Class Project Category Will news 4.1 D0001422.057.000.058 Paresh Sab Frame Maledakes Was Sab S Electric General Remargan Again Technology D0001822.057.00 4.2 D0001822.057.00.058 Paresh Sab Frame Vall-balles Was Sab S Electric General Remargan Again Technology D0001822.057.00 4.4 D0001822.057.00.050 Paresh Sab Frame Paral Sab Frame Changes Electric General Remargan Again Technology D0001822.057.00 4.6 D0001822.057.00.050 Paresh Sab Frame Changes Sab MA SSP Electric General Remargan Again Technology D0001822.05.00 5.0 D0001822.056.00.00 Paresh Sab Frame Changes Sab MA SSP Electric General Remargan Again Technology D0001822.05.00 5.0 D000182.056.00.00 Paresh Sab Frame Changes Sab MA SSP Electric General Remargan Again Technology D0001822.05.00 5.0 D00018.20.00.00 Paresh Prame Changes Aba Pram	July 1, 2019 through September 30, 2020 (A)	(A)	(B)	(C)	(D)	(E)	(F)
DO001222.057.001.018 Purch Sub Frame Maleshow Vest Sub S Electric Coernal Remington Remington Aging Technology D0.001222.057.001.018 Purch Sub Frame Maleshow Vest Sub S Electric Coernal Remington Aging Technology D0.00122.057.001.018 Purch Sub Frame Parlas Nath STS Electric Coernal Remington Aging Technology D0.00122.057.001.008 Purch Sub Frame Parlas Nath STS Electric Coernal Remington Aging Technology D0.00122.057.001.008 Purch Sub Frame CLAW NM STS Electric Coernal Remington Aging Technology D0.00122.057.001.009 Purch Sub Frame CLAW NM STS Electric Coernal Remington Aging Technology D0.00122.057.001.001 Purch Sub Frame CLAW NM STS Electric Coernal Remington Aging Technology D0.00122.058.001.001 Purch Sub Frame Claws Sub NM STS Electric Coernal Remington Aging Technology D0.00122.058.001.001 Purch Sub Frame Claws Sub NM STS Electric Coernal Remington Aging Technology D0.00122.058.001.001 Purch Sub Frame Claws Sub NM STS Electric Coernal Remington Aging Technology D0.0012.02.028.001.001 Purch Sub Frame Claws Sub NM STS Electric Coernal Remington Aging Technology	Line N			Asset Class	Witness	Project Category	WBS Level 2 Number
D.0001822.055.00 J0.01 Perch Sub Furme V-4.3 TN Electric Germend Remningion Aging Technology D.0001822.057.00 J0.02 Perch Sub Furme PA-13 TN Electric Germend Remningion Aging Technology D.0001822.057.00 J0.03 Perch Sub Furme Partials NR SPS Electric Germend Remningion Aging Technology D.000182.20.05.00 J0.04 Perch Sub Furme Portals NR SPS Electric Germend Remningion Aging Technology D.00018.22.05.08 J0.04 Perch Sub Furme Claves NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.05 Perch Sub Furme Claves NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.07 Perch Sub Furme Claves Sub NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.07 Perch Sub Furme Claves Sub NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.07 Perch Sub Furme Claves Sub NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.07 Perch Sub Furme Claves Sub NM SPS Electric Germend Remningion Aging Technology D.00018.22.05.8 J0.08 Perch Perch Furme Furme Claves Sub NM SPS Electric Germend <td>42</td> <td>D.0001822.057.001.018</td> <td>Purch Sub Frame Muleshoe West Sub S</td> <td>Electric General</td> <td>Remington</td> <td>Aging Technology</td> <td>D.0001822.057</td>	42	D.0001822.057.001.018	Purch Sub Frame Muleshoe West Sub S	Electric General	Remington	Aging Technology	D.0001822.057
D.0001822.087.000 020 Purch Sub-Frame Dava Sah SPS Electric General Penningon Remington Aging Technology D.000182.087.000 030 Purch Sub-Frame Bufflo LTX Electric General Remington Remington Aging Technology D.000182.20.83.001 030 Purch Sub-Frame Purflo Sab SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chavez NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chavez NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chaves Sub NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chaves Sub NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chaves Sub NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Chaves Sub NM SPS Electric General Remington Aging Technology D.000182.20.88.001 030 Purch Sub-Frame Land Su	43	D.0001822.057.001.031	Purch Sub Frame Y-13 TX	Electric General	Remington	Aging Technology	D.0001822.057
D0001822.08.01.0109 Purch Sub Frame Budilo TX Electric General Remingtion Aging Technology D000182.20.87.001.008 Purch Sub Frame Budilo TX Electric General Remingtion Aging Technology D000182.20.88.001.001 Purch Sub Frame Chaves NM SPS Electric General Remingtion Aging Technology D000182.20.88.001.007 Purch Sub Framer Chaves NM SPS Electric General Remingtion Aging Technology D000182.20.88.001.001 Purch Sub Framer Chaves NM SPS Electric General Remingtion Aging Technology D000182.20.88.001.001 Purch Sub Frame Chaves NM SPS Electric General Remingtion Aging Technology D000182.20.88.001.001 Purch Sub Frame Chaves Sub NM SPS Electric General Remingtion Aging Technology D000182.08.80.01.001 Purch Sub Frame Chaves NM SPS Electric General Remingtion Aging Technology D00018.20.08.001.001 Purch Sub Frame Chaves NM SPS Electric General Remingtion Aging Technology D00018.20.08.001.002 Purch Sub Prage Light Sys SPS Electric General Remingtion Aging Technology D00018.20.08.001.003	44	D.0001822.057.001.022	Purch Sub Frame Dawn Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
DA001 822 055 A001 LONG Purch Sub Frame Herford Sub SPS Electric General Remingion Aging Technology DA001 822 055 A001 LONG Purch Sub Frame Pondles NM SPS Electric General Remingion Aging Technology DA001 822 058 A001 LONG Purch Sub Frame Chaves NM SPS Electric General Remingion Aging Technology DA001 822 058 A001 LONG Purch Sub Frame Chaves Sab NM SPS Electric General Remingion Aging Technology DA001 822 058 A001 LONG Purch Sub Frame Chaves Sab NM SPS Electric General Remingion Aging Technology DA001 822 058 A001 LONG Purch Sub Frame Chaves Sab NM SPS Electric General Remingion Aging Technology DA001 822 058 A001 LONG Purch Sub Frame Chaves Sab NM SPS Electric General Remingion Aging Technology DA001 820 054 A001 LONG Purch Pampa Paging Antenna SPS Electric General Remingion Aging Technology DA001 839 0545 001 LONG Purch Pampa Paging Antenna SPS Electric General Remingion Aging Technology DA001 839 0545 001 LONG Purch MPLS Unpl Edward Remingion Aging Technology DA001 839 0545 001 LONG	45	D.0001822.057.001.066	Purch Sub Frame Buffalo TX	Electric General	Remington	Aging Technology	D.0001822.057
DOOO 18.2 0.68.00.1 0.02 Purch's Sub Frame Chave's NM SPS Electric General Conceal Remington Aging Technology Charlogy DOOO 18.2.0.08.00.1 0.04 Purch's Sub Frame Chave's NM SPS Electric General Remington Aging Technology Charlogy DOOO 18.2.0.08.00.1 0.07 Purch Sub Frame Chave sub NM SPS Electric General Remington Aging Technology DOOO 18.2.0.08.00.1 0.07 Purch Sub Frame Chave sub NM SPS Electric General Remington Aging Technology DOOO 18.2.0.08.00.1 0.01 Purch Sub Frame Chave sub NM SPS Electric General Remington Aging Technology DOOO 18.2.0.08.00.1 0.01 Purch Sub Frame Chaves Sub NM SPS Electric General Remington Aging Technology DOOO 18.2.0.0.6.3 0.0.1 0.01 Purch Sub Parth Planty Bay Bay Bay Sps Electric General Remington Aging Technology DOOO 18.2.0.1.6.0.0.1 Purch NOP HW SPS SPS Electric General Remington Aging Technology DOOO 18.2.0.1.6.0.1 Purch NOP HW SPS SPS Electric General Remington Aging Technology DOOO 18.2.0.1.6.0.1 Purch MPIES Unpl Leac Py NM Electric General Remington	46	D.0001822.057.001.008	Purch Sub Frame Herford Sub SPS	Electric General	Remington	Aging Technology	D.0001822.057
D0001822088 001, 003 Purch Sub Frame Claveral NM SPS Electric General Remington Aging Technology Aging Technology D0001822088 001, 004 Purch Sub Frame Clavera NM SPS Electric General Remington Aging Technology D0001822088 001, 004 Purch Sub Frame Clavera NM SPS Electric General Remington Aging Technology D0001822088 001, 008 Purch Sub Frame Clavera Sub NM SPS Electric General Remington Aging Technology D0001822088 001, 008 Purch Sub Frame Clavera Sub NM SPS Electric General Remington Aging Technology D0001822088 001, 008 Purch Sub Frame Clavera Sub NM SPS Electric General Remington Aging Technology D000182208 001, 008 Purch Sub Frame Clavera Sub NM SPS Electric General Remington Aging Technology D0001829 063 001, 008 Purch Pumpa Paging Autenna SPS Electric General Remington Aging Technology D0001839 063 001, 001 Purch Pumpa Paging Autenna SPS Electric General Remington Aging Technology D0001839 063 001, 001 Purch Pumpa Paging Autenna SPS Electric General Remington Aging Technology D0001839 063 001, 001 Purch MPLS Unpl Lacos TX Electric General Remington Aging Technology D000210 001, 001 Purch MPLS Unpl Lacos TX Electric General Remington Aging Technology	47				0	30	D.0001822.057 Total
D0001822 083 001 004 Parts Sub Framer Chack NM SPS Electric General Renningon Renningon Aging Technology D0001822 083 001 006 Parts Sub Framer Chack NM SPS Electric General Renningon Renningon Aging Technology D0001822 083 001 008 Parts Sub Frame Chackes Sub NM SPS Electric General Renningon Renningon Aging Technology D000182 083 083 001 008 Parts Sub Frame Paging Antenna SPS Electric General Renningon Renningon Aging Technology D000182 083 063 001 008 Parts Sub Frame Hardesy OK Electric General Renningon Renningon Aging Technology D000182 083 063 001 001 Parts Stories 2650 HW Anantilo TX Electric General Renningon Renningon Aging Technology D000182 083 063 001 001 Parts Stories 2650 HW Anantilo TX Electric General Renningon Renningon Aging Technology D00018 060 060 060 060 060 060 060 060 060 06	48	D.0001822.058.001.002	Purch Sub Frame Portales NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D000182-0.05.00 (1907) Purth Sob Frame Per And MS PS Electric General Remingion Aging Technology D000182-0.05.00 (1907) Purth Sob Frame Chance Sub NM SPS Electric General Remingion Aging Technology D000182-0.05.00 (1907) Purth Sob Frame Chaves Sub NM SPS Electric General Remingion Aging Technology D000182-0.05.00 (1902) Purth Sub Frame Chaves Sub NM SPS Electric General Remingion Aging Technology D000182-0.05.00 (1902) Purth Sub Frame Chaves Sub NM SPS Electric General Remingion Aging Technology D000182-0.05.00 (1902) Purth Pampa Paging Antenna SPS Electric General Remingion Aging Technology D000182-0.05.00 (1902) Purth Sherley Tower Light Sys SPS Electric General Remingion Aging Technology D000182-0.05.00 (1902) Purth MPLS Unpl Stell TX Electric General Remingion Aging Technology D000182-0.05.00 (1903) Purth MPLS Unpl Stell TX Electric General Remingion Aging Technology D00002016.00 (1001) Purth MPLS Unpl Lefors TX Electric General Remingion Aging Technology D0002016.00 (1001) Purth MPLS Unpl Lefors TX Electric General Remingion Aging Technology D0002016.00 (1001) Purth MPLS Unpl Lefors TX Electric General Remingion Aging Technology D0002016.01 (1001)	49	D.0001822.058.001.004	Purch Sub Frame Chavez NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D0001822088 001 (00) Purch Sub Frame Qualhada Sub NM SPS Electric General D0001822088 001 (00) Remington Paging Technology D00001822088 001 (00) Purch Sub Frame Sugderlash NM SPS Electric General D000182208 001 (00) Remington Paging Technology D000182208 (00) Purch Sub Frame Burdesy OK Electric General D000182208 (00) Remington Paging Technology D0001820 (00) Purch Sub Frame Burdesy OK Electric General D0001820 (00) Remington Paging Technology D0001839 (00) Purch Sub Frame Burdesy OK Purch Sub Frame Burdesy OK Electric General D0001839 (00) Remington Paging Technology D0001839 (00) Purch Sub Frame Burdesy OK Electric General D0001839 (00) Remington Paging Technology D0001839 (00) Purch NOIP HW SPS Electric General Remington Paging Technology D00002016 (00) Purch NOIP HW SPS Electric General Remington Paging Technology D00002016 (00) Purch MPLS Unpl Equip SPS Electric General Remington Paging Technology D00002016 (00) Purch MPLS Unpl Equip SPS Electric General Remington Paging Technology D00002016 (01) (01) (01) Purch MPLS Unpl Equip SPS Electric General Remington Paging Technology D00002016 (01) (01) (01) (01) (01) (01) (01) (01)	50		Purch Sub FramePCA NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D.000182-0.03.00.1.001 Purch Sub Frame Cakeves Suo NM. SPS Electric General Remington Aging Technology D.000182-0.03.00.1.001 Purch Sub Frame Claves Suo NM. SPS Electric General Remington Aging Technology D.000183-0.03.00.1.001 Purch Sub Frame Hardersy OK Electric General Remington Aging Technology D.000183-0.03.001.003 Purch Pampa Paging Antenna SPS Electric General Remington Aging Technology D.000183-0.03.001.003 Purch Anmarillo TX Electric General Remington Aging Technology D.000183-0.03.001.001 Purch Anmarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.013 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.01.7001.002 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.01.7001.002 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.01.7001.003 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.01.7001.004	51		Purch Sub Frame Quahada Sub NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D.0001822.058.001.010 Purch Sub Frame Chaves Sub NM SPS Electric General Remington Aging Technology D.000182.058.001.010 Purch Sub Frame Hardesy OK Electric General Remington Aging Technology D.0001839.063.001.013 Purch Pampa Paging Antenna SPS Electric General Remington Aging Technology D.0001839.148.001.002 Purch Pampa Paging Antenna SPS Electric General Remington Aging Technology D.0001839.148.001.002 Purch NOIP HW SPS Electric General Remington Aging Technology D.0001839.148.001.003 Purch MPLS Unpl Edward Electric General Remington Aging Technology D.0002016.004.001.011 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D.0002016.01.0201.010 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D.0002016.01.0201.01 Purch MPLS Unpl Led Cy NM Electric General Remington Aging Technology D.0002016.01.7.001.010 Purch MPLS Unpl Led Cy NM Electric General Remington Aging Technology D.0002016.01.7.001.010 Purch MPLS Unpl Ho	52		Purch Sub Frame Sagebrush NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D.0001839.063.001.001 Purch Pampa Paging Anterna SPS Electric General Remington Aging Technology D.0001839.063.001.003 Purch Pampa Paging Anterna SPS Electric General Remington Aging Technology D.0001839.063.001.002 Purch Sterley Tower Light Sys SPS Electric General Remington Aging Technology D.0001839.043.001.002 Purch Sterley Tower Light Sys SPS Electric General Remington Aging Technology D.0001839.043.001.003 Purch Annarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.013 Purch MPLS Unpl Lactors TX Electric General Remington Aging Technology D.0002016.001.000 Purch MPLS Unpl Lactors TX Electric General Remington Aging Technology D.0002016.017.001.003 Purch MPLS Unpl Lactors TX Electric General Remington Aging Technology D.0002016.017.001.004 Purch MPLS Unpl Lactors TX Electric General Remington Aging Technology D.0002016.017.001.009 Purch MPLS Unpl Lactors TX Electric General Remington Aging Technology D.0002016.017.001.00	53		Purch Sub Frame Chaves Sub NM SPS	Electric General	Remington	Aging Technology	D.0001822.058
D.0001839.063.001.018 Purch Sub Frame Hardesty OK Electric General Remington Aging Technology D.0001839.063.001.018 Purch Suerjey Tower Light Sys SPS Electric General Remington Aging Technology D.0001839.063.001.002 Purch Suerjee 2650 HW Amariilo TX Electric General Remington Aging Technology D.0001839.148.001.002 Purch Suerjee 2650 HW Amariilo TX Electric General Remington Aging Technology D.0001839.563.001.001 Purch Annariilo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.013 Purch MPLS Unpl Pampa TX Electric General Remington Aging Technology D.0002016.001.008 Purch MPLS Unpl Pampa TX Electric General Remington Aging Technology D.0002016.001.001 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.001.001 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.002 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.01 Purch	54)	3	D.0001822.058 Total
D.0001839.063.001.018 Purch Pampa Paging Antenna SPS Electric General Remington Aging Technology D.0001839.063.001.003 Purch Sterley Tower Light Sys SPS Electric General Remington Aging Technology D.0001839.148.001.003 Purch Nord Equip SPS Electric General Remington Aging Technology D.0001839.563.001.001 Purch MPLS Ungl Shell TX Electric General Remington Aging Technology D.0002016.004.001.015 Purch MPLS Ungl Shell TX Electric General Remington Aging Technology D.0002016.004.001.009 Purch MPLS Ungl Lefors TX Electric General Remington Aging Technology D.0002016.004.001.009 Purch MPLS Ungl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.008 Purch MPLS Ungl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.008 Purch MPLS Ungl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Ungl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.002 Purch MPLS Ungl Hobb	55		Purch Sub Frame Hardesty OK	Electric General	Remington	Aging Technology	D.0001822.063
D0001839.063.001.018 Purch Pampa Paging Arterna SPS Electric General Remington Aging Technology D0001839.063.001.003 Purch Storage 2650 HW Amarillo TX Electric General Remington Aging Technology D0001839.375.001.003 Purch NOPH WSPS Electric General Remington Aging Technology D0001839.375.001.003 Purch Amarillo HO Net Equip SPS Electric General Remington Aging Technology D0002016.004.001.015 Purch MPLS Unpl Fampa TX Electric General Remington Aging Technology D0002016.004.001.019 Purch MPLS Unpl Leat Cy NM Electric General Remington Aging Technology D0002016.004.001.010 Purch MPLS Unpl Leat Cy NM Electric General Remington Aging Technology D0002016.017.001.007 Purch MPLS Unpl Leat Cy NM Electric General Remington Aging Technology D0002016.017.001.001 Purch MPLS Unpl Leat Cy NM Electric General Remington Aging Technology D0002016.017.001.000 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D0002016.017.001.001 Purch WAN HW Septim of	99						D.0001822.063 Total
D0001839 063 001.003 Purch Sterfey Tower Light Sys SPS Electric General Remington Aging Technology D0001839 148 001.002 Purch Storage 2650 HW Amarillo TX Electric General Remington Aging Technology D0001839 148 001.003 Purch NOIP HW SPS Electric General Remington Aging Technology D0002016 004 001.011 Purch MPLS Unpl Parupa TX Electric General Remington Aging Technology D0002016 004 001.011 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D0002016 004 001.01 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D0002016 007 001.001 Purch MPLS Unpl Leacy NM Electric General Remington Aging Technology D0002016 017 001.001 Purch MPLS Unpl Levins NM Electric General Remington Aging Technology D0002016 017 001.001 Purch MPLS Unpl Levins NM Electric General Remington Aging Technology D0002016 017 001.001 Purch MPLS Unpl Hoobs NM Electric General Remington Aging Technology D0002016 017 001.001 Purch MPLS Unpl Hoobs NM	57		Purch Pampa Paging Antenna SPS	Electric General	Remington	Aging Technology	D.0001839.063
D0001839.148.001.002 Purch Storage 2650 HW Amarillo TX Electric General Remington Aging Technology D0001839.548.001.001 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D0002016.004.001.011 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D0002016.004.001.01 Purch MPLS Unpl Lefox TX Electric General Remington Aging Technology D0002016.004.001.01 Purch MPLS Unpl Lefox TX Electric General Remington Aging Technology D0002016.017.001.007 Purch MPLS Unpl Lefox TX Electric General Remington Aging Technology D0002016.017.001.007 Purch MPLS Unpl Lew Cy NM Electric General Remington Aging Technology D0002016.017.001.007 Purch MPLS Unpl Quay NM Electric General Remington Aging Technology D0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D0002016.017.001.00 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D0002016.001.001.00 Purch MPLS Unpl Hobbs NM	58		Purch Sterley Tower Light Sys SPS	Electric General	Remington	Aging Technology	D.0001839.063
D.00001839,663.001.002 Purch Annarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0001839,663.001.0013 Purch Annarillo HQ Net Equip SPS Electric General Remington Aging Technology D.000216,004,001.015 Purch Annarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016,004,001.015 Purch MPLS Unpl Pampa TX Electric General Remington Aging Technology D.0002016,001,001 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016,017,001,002 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016,017,001,010 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016,017,001,010 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016,017,001,010 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016,017,001,010 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016,017,001,010 Purch	59						D.0001839.063 Total
D.0001839.6375.001.003 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0001839.63.75.001.001 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.015 Purch MPLS Unpl Lenor TX Electric General Remington Aging Technology D.0002016.0017.001.009 Purch MPLS Unpl Len Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Len Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Levi Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.025 Purch W	09		Purch Storage 2650 HW Amarillo TX	Electric General	Remington	Aging Technology	D.0001839.148
D.0001839.375.001.003 Purch NOIP HW SPS Electric General Remington Aging Technology D.0001839.663.001.001 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.013 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D.0002016.004.001.013 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.008 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.012 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.012 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.012 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.006 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.005 Purch WAN HW Seminole TX	61						D.0001839.148 Total
D.0001839 663.001.001 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016.004.001.015 Purch MPLS Unpl Bampa TX Electric General Remington Aging Technology D.0002016.004.001.010 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.009 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.009 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002014.001.001.01 Purch MAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.002.02 Purch WAN HW Spearma	62	D.0001839.375.001.003	Purch VOIP HW SPS	Electric General	Remington	Aging Technology	D.0001839.375
D.0001839 663 001 001 Purch Amarillo HQ Net Equip SPS Electric General Remington Aging Technology D.0002016 004, 001.015 Purch MPLS Unpl Edors TX Electric General Remington Aging Technology D.0002016 004, 001.010 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016 017, 001.007 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016 017, 001.007 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016 017, 001.007 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016 017, 001.007 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016 017, 001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016 017, 001.001 Purch MAN HW Ellside TX Electric General Remington Aging Technology D.0002014 001, 001.01 Purch WAN HW Ellside TX Electric General Remington Aging Technology D.0002014 001, 001.02 Purch WAN HW	63						D.0001839.375 Total
D.0002016.004.001.015 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D.0002016.004.001.011 Purch MPLS Unpl Pampa TX Electric General Remington Aging Technology D.0002016.004.001.001 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX <td>64</td> <td>D.0001839.663.001.001</td> <td>Purch Amarillo HQ Net Equip SPS</td> <td>Electric General</td> <td>Remington</td> <td>Aging Technology</td> <td>D.0001839.663</td>	64	D.0001839.663.001.001	Purch Amarillo HQ Net Equip SPS	Electric General	Remington	Aging Technology	D.0001839.663
D.0002016.004.001.015 Purch MPLS Unpl Shell TX Electric General Remington Aging Technology D.0002016.004.001.010 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.004.001.009 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Eliside TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Spearman TX <td>65</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>D.0001839.663 Total</td>	65						D.0001839.663 Total
D.0002016.004.001.011 Purch MPLS Unpl Pampa TX Electric General Remington Aging Technology D.0002016.004.001.009 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Captan NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Captan NM Electric General Remington Aging Technology D.0002016.017.001.010 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Outpost TX	99	D.0002016.004.001.015	Purch MPLS Unpl Shell TX	Electric General	Remington	Aging Technology	D.0002016.004
D.0002016.004.001.009 Purch MPLS Unpl Lefors TX Electric General Remington Aging Technology D.0002016.017.001.008 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.002 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.012 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.014 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.01 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001 Purch WAN HW Outpost TX	29	D.0002016.004.001.011	Purch MPLS Unpl Pampa TX	Electric General	Remington	Aging Technology	D.0002016.004
D.0002016.017.001.008 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Leving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	89	D.0002016.004.001.009	Purch MPLS Unpl Lefors TX	Electric General	Remington	Aging Technology	D.0002016.004
D.0002016.017.001.008 Purch MPLS Unpl Lea Cty NM Electric General Remington Aging Technology D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	69						D.0002016.004 Total
D.0002016.017.001.007 Purch MPLS Unpl Kiowa NM Electric General Remington Aging Technology D.0002016.017.001.012 Purch MPLS Unpl Quay NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002014.001.001.001 Purch MAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	70	D.0002016.017.001.008	Purch MPLS Unpl Lea Cty NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0002016.017.001.01 Purch MPLS Unpl Quay NM Electric General Remington Aging Technology D.0002016.017.001.01 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002014.001.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	71	D.0002016.017.001.007	Purch MPLS Unpl Kiowa NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0002016.017.001.010 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch MPLS Unpl Loving NM Electric General Remington Aging Technology D.0002016.017.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	72	D.0002016.017.001.012	Purch MPLS Unpl Quay NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0002016.017.001.001 Purch MPLS Unpl Capitan NM Electric General Remington Aging Technology D.0002016.017.001.006 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0002014.001.001.001.001.001.001.001.002 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.01 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.01 Purch WAN HW Outpost TX Electric General Remington Aging Technology	73	D.0002016.017.001.010	Purch MPLS Unpl Loving NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0002016.017.001.006 Purch MPLS Unpl Hobbs NM Electric General Remington Aging Technology D.0001783.021.001.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.001 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001 Purch WAN HW Outpost TX Electric General Remington Aging Technology	74	D.0002016.017.001.001	Purch MPLS Unpl Capitan NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0001783.021.001.001Purch LMR Radio HW Andrew TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.014Purch WAN HW Seminole TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.026Purch WAN HW Spearman TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.012Purch WAN HW Outpost TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.012Purch WAN HW Outpost TXElectric GeneralRemingtonAging Technology	75	D.0002016.017.001.006	Purch MPLS Unpl Hobbs NM	Electric General	Remington	Aging Technology	D.0002016.017
D.0001783.021.001 Purch LMR Radio HW Andrew TX Electric General Remington Aging Technology D.0002014.001.001.014 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.026 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	92						D.0002016.017 Total
D.0002014.001.0014Purch WAN HW Seminole TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.001Purch WAN HW Hillside TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.002Purch WAN HW Spearman TXElectric GeneralRemingtonAging TechnologyD.0002014.001.001.012Purch WAN HW Outpost TXElectric GeneralRemingtonAging Technology	77	D.0001783.021.001.001	Purch LMR Radio HW Andrew TX	Electric General	Remington	Aging Technology	D.0001783.021
D.0002014.001.001.014 Purch WAN HW Seminole TX Electric General Remington Aging Technology D.0002014.001.001.001.002 Purch WAN HW Hillside TX Electric General Remington Aging Technology D.0002014.001.001.002 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001.012 Purch WAN HW Outpost TX Electric General Remington Aging Technology	78						D.0001783.021 Total
D.0002014.001.001 Purch WAN HW Hillside TX D.0002014.001.001 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001 Purch WAN HW Outpost TX Electric General Remington Aging Technology Electric General Remington Aging Technology	79	D.0002014.001.001.014	Purch WAN HW Seminole TX	Electric General	Remington	Aging Technology	D.0002014.001
D.0002014.001.001 Purch WAN HW Spearman TX Electric General Remington Aging Technology D.0002014.001.001 Purch WAN HW Outpost TX Electric General Remington Aging Technology	80	D.0002014.001.001.005	Purch WAN HW Hillside TX	Electric General	Remington	Aging Technology	D.0002014.001
D.0002014.001.001.0 Purch WAN HW Outpost TX Electric General Remington Aging Technology	81	D.0002014.001.001.026	Purch WAN HW Spearman TX	Electric General	Remington	Aging Technology	D.0002014.001
	82	D.0002014.001.001.012	Purch WAN HW Outpost TX	Electric General	Remington	Aging Technology	D.0002014.001

No. WES Level 4 Number WES Level 4 Number WES Level 4 Number No. WES Level 2 Number In-Service Page Additions (oil 3019) [In-Service Page In-Service Page	WBS Level 4 Numbler WBS Level 1 Numbler WBS Level 2 Numbler Numble Septiments (a) 2010 Additions (a) 2010 Charges (the laded in Columnal Direct) Charges (the laded in Columnal Charges (the laded in Columnal Charges) Charges (the laded in Columnal Charges) Total Additions (a) 2010 Charges (the laded in Columnal Charges) Total Charges) Total Charges (the laded in Columnal Charges) Total Charges (the laded in Charges) Total Charges)		(A)	(9)	(H)	(I)	(J)	(K)	(E)	(IMI)
DO0001822 057 001 008 Process September BALT State YTX SPS 2017 706 3.462.3.4* 7.8.3.4.4* D0000182 057 070 01 008 Process September BALT State YTX SPS 2017 706 0.55 9.5 9.5 D0000182 057 070 01 008 Process September BALT State YTX SPS 2017 706 0.55 9.5 9.5 9.5 D000018 22 057 001 008 Process September BALT State YTX SPS 2017 706 1.95 2.4 9.5	D0001822.055.001.001 Purch skip France BAU Sies TY SSPS 201706 3.423.47 D0001822.055.001.002 Purch skip France BAU Sies TY SSPS 201709 2.00 D0001822.055.001.002 Purch skip France BAU Sies TY SSPS 201703 2.02 D0001822.055.001.003 Purch skip France BAU Sies TY SSPS 201703 2.23 D0001822.055.001.004 Purch skip France BAU Sies NM SPS 201712 4.298.88 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.64.92.84 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.64.05.81 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 D0001822.055.001.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 D000182.01.007 Purch skip France BAU Sies NM SPS 201703 1.65.40.53 <th>Line No.</th> <th></th> <th>WBS Level 2 Description</th> <th>In-Service Date</th> <th>Additions (Jul 2019 - Sep 2020)</th> <th>XES Charges (Included in Column I)</th> <th>Other Affiliate Charges (Included in Column I)</th> <th>Total Affiliate Charges (Included in Column I)</th> <th>Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)</th>	Line No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
DOMINISZUS SOLI SOLI SPENSTAND SP	DO001222.057.00 LOST Parch Sub Frame BAU Sines TX SPS 2017/09 CA002.23 CA002.23 D0001222.057.00 LOST Parch Sub Frame BAU Sines TX SPS 2017/08 2.23 CONTINIO CON	42	D.0001822.057.001.018	Purch Sub Frame BAU Sites TX SPS	201706	3,423.47				3,423.47
DOMONISZUGATOR OLAS PERCENSION DE PRESENTATION PRESENTATION DE PRESENTA	DO001822.057.001.002 Purch's Sub Frame BAU Sites IY SFS 201708 \$2.0 D0001822.057.001.002 Purch's Sub Frame BAU Sites IX SFS 201708 2.21 D0001822.057.001.002 Purch's Sub Frame BAU Sites NM SFS 202004 13-972-41 D0001822.058.001.002 Purch's Sub Frame BAU Sites NM SFS 201703 2.425.83 D0001822.058.001.002 Purch's Sub Frame BAU Sites NM SFS 201703 2.428.83 D0001822.058.001.003 Purch's Sub Frame BAU Sites NM SFS 201703 2.62.83 D0001822.058.001.007 Purch's Sub Frame BAU Sites NM SFS 201703 2.62.83 D0001822.058.001.007 Purch's Sub Frame BAU Sites NM SFS 201703 3.79.20 D000182.058.001.007 Purch's Sub Frame BAU Sites NM SFS 201703 3.67.92 D000182.068.001.008 Purch's Sub Frame BAU Sites NM SFS 201703 3.67.92 D000182.068.001.001 Purch's Sub Frame BAU Sites NM SFS 201703 3.67.92 D000182.068.001.002 Purch's Sub Frame Handesty OK 201703 3.67.92 D000182.003.001.003 Purch's Sub Frame Handesty OK 201602 1.66.63 <tr< td=""><td>43</td><td>D.0001822.057.001.031</td><td>Purch Sub Frame BAU Sites TX SPS</td><td>201709</td><td>(2,002.52)</td><td></td><td></td><td></td><td>(2,002.5</td></tr<>	43	D.0001822.057.001.031	Purch Sub Frame BAU Sites TX SPS	201709	(2,002.52)				(2,002.5
DOON 122 1057 001 000 Purch Sab Frame BALT Start NS 187 2017 18 22 1 1.9 72.4	D.0001822.057.001.008 Purch Sub Frame BAJ Sise TX SPS 201708 2.21 . D.0001822.057.001.008 Purch Sub Frame BAJ Sise TX SPS 207004 1.3972.4 . D.0001822.058.001.001 Purch Sub Frame BAJ Sise NM SPS 207703 3.2835.7 . D.0001822.058.001.007 Purch Sub Frame BAJ Sise NM SPS 207703 3.248.95 . D.000182.208.001.007 Purch Sub Frame BAJ Sise NM SPS 207703 3.248.95 . D.000182.208.001.007 Purch Sub Frame BAJ Sise NM SPS 207703 3.248.95 . D.000182.008.001.008 Purch Sub Frame BAJ Sise NM SPS 207703 3.248.95 . D.000182.008.001.009 Purch Sub Frame BAJ Sise NM SPS 207703 1.564.09 . D.000182.008.001.001 Purch Sub Frame BAJ Sise NM SPS 207703 1.666.68 . D.000182.008.001.002 Purch Sub Frame BAJ Sise NM SPS 207703 1.666.68 . D.000182.008.001.003 Purch Sub Frame BAJ Sise NM SPS 207703 1.666.68 . D.000182.008.002.001 Purch Sub Frame BAJ Sise NM SPS 207705	44	D.0001822.057.001.022	Purch Sub Frame BAU Sites TX SPS	201703	5.20	•	•	•	5.20
DO0015221657.001.008 Parter SMD France BAUS Sites TX SFS 207034 1,655 2. 3. <td>DO001822.058.001.008 Purels Sub Frame BAJ Sites TX SPS 201703 4.298.88 </td> <td>45</td> <td>D.0001822.057.001.066</td> <td>Purch Sub Frame BAU Sites TX SPS</td> <td>201708</td> <td>2.21</td> <td>•</td> <td>•</td> <td>•</td> <td>2.21</td>	DO001822.058.001.008 Purels Sub Frame BAJ Sites TX SPS 201703 4.298.88	45	D.0001822.057.001.066	Purch Sub Frame BAU Sites TX SPS	201708	2.21	•	•	•	2.21
Decontistation of the back frame BAU Sines MASPS 20773 27,824	DOOD 182 2058 001 003 Purch Sub Frame BAU Sites NM SPS 201703 2,282.17 1.397.241 DOOD 182 2058 001 004 Purch Sub Frame BAU Sites NM SPS 201703 3,248.95 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201703 3,248.95 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201703 7,648.95 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201703 7,046.21 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201703 3,979.20 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201708 3,979.20 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201708 3,979.20 - DOOD 182 2058 001 007 Purch Sub Frame BAU Sites NM SPS 201708 3,979.20 - DOOD 183 2054 001 007 Purch Sub Frame BAU Sites NM SPS 201708 1,056.63 - DOOD 183 2054 001 007 Purch Sub Frame BAU Sites NM SPS 201706 1,02 - DOOD 183 205 001 007 Purch Armaille Howest Equip SPS <td>46</td> <td>D 0001822 057 001 008</td> <td>Purch Sub Frame BAU Sites TX SPS</td> <td>20202</td> <td>95.0</td> <td>•</td> <td>•</td> <td>•</td> <td>95.0</td>	46	D 0001822 057 001 008	Purch Sub Frame BAU Sites TX SPS	20202	95.0	•	•	•	95.0
DO0011221058.001.002 Purch Ste Frame BAU Sites MARSP 201712 3.428.81 2.52.57 D00011221058.001.003 Purch Ste Frame BAU Sites MARSP 201712 3.428.88	D0001822 088 001 003 Purch Sub Frame BAU Sites NM SPS 201703 2.825.17 2.825.17 D0001822 088 001 003 Purch Sub Frame BAU Sites NM SPS 201712 4.288.88 -	47				13.972.41	•	•	•	13 972 4
DO001822D688001 0001 Purels Sub-Furne BAUS sizes NIN SPS 2017122 4,288.88 4,288.88 4,4 D00001822D688001 0001 Purels Sub-Furne BAUS sizes NIN SPS 201703 3,248.95 1 1 D00001822D688001 0001 Purch Sub-Furne BAUS sizes NIN SPS 201703 706.51 1 1 D0001822D688001 0001 Purch Sub-Furne BAUS sizes NIN SPS 201703 706.51 1 1 D0001822D688001 0001 Purch Sub-Furne BAUS sizes NIN SPS 201703 156.042.71 1 1 D0001822D688001 0001 Purch Sub-Furne Hardesty OK 201708 157.042.71 1 1 D0001822D68001 0001 Purch Sub-Furne Hardesty OK 201708 15.66.32 1 1 D0001822D68001 0001 Purch Sub-Furne Hardesty OK 201708 15.66.32 1 1 D0001820 000201 0001 Purch Sub-Furne Hardesty OK 201705 15.66.32 1 1 D00018 000201 0001 Purch Sub-Furne Hardesty OK 201705 10.66.33 1 1 1 D00021 0001 0001 Purch Armaillo HQ Net Equ	DO001822 058 001 004 Purch Sub Frame BAU Sines NM SPS 201712 4,298 88	48	D 0001822 058 001 002	Purch Sub Frame RAII Sites MM SPS	201703	7 875 17	•	•	•	1 808 C
DO001082208.00.000 Purch Sab Frame BAU Sites NIM SFS 201713 3.4.9.8.8 3.4.9.8.8 D000182208.00.000 Purch Sab Frame BAU Sites NIM SFS 201703 7.4.9.8.8 156. D000182208.00.000 Purch Sab Frame BAU Sites NIM SFS 201703 7.6.4.9.8 15.6. D000182208.00.000 Purch Sab Frame BAU Sites NIM SFS 201703 16.4.40.5.8 1.5. D000182208.00.1001 Purch Sab Frame BAU Sites NIM SFS 201703 16.4.40.5.8 1.5. D000182208.00.1001 Purch Sab Frame Handsay OK 201703 201703 1.6.4.40.5 1.5. D0001820.002.001 Purch Sab Frame Handsay OK 201703 201507 1.6.4.6.5 1.1. D0001820.002.002 2018 TINISY Stewerk Refresh S 201602 201507 1.6.4.6.6 1.1. D0001820.002.002 2018 TINISY Stewerk Refresh S 201703 1.0.2.2 1.0.2.2 1.1. D0001820.002.002 2018 Songae Armal Refresh SP 201706 1.0.2.2 1.0.2.2 1.0.2.2 D0001820.002.002 Purch Armalido HQNet Equip SPS 201706 1.0.2.2 1.0.2.2<	DO001822-0588-001.001 Purch Sab Ferme BAJ Sies NM SPS 201712 3,248-55 D0001822-0588-001.007 Purch Sab Ferme BAJ Sies NM SPS 201703 (76.53) - D0001822-0588-001.007 Purch Sab Ferme BAJ Sies NM SPS 201703 (76.53) - D0001822-0588-001.007 Purch Sab Ferme BAJ Sies NM SPS 201708 156.409.58 - D000182-0588-001.007 Purch Sab Ferme BAJ Sies NM SPS 201708 156.409.58 - D000182-063.001.008 Purch Sab Ferme BAJ Sies NM SPS 201708 157.20 - D000183-063.001.001 Purch Sab Ferme BAJ Sies NM SPS 201602 3,979.20 - D000183-063.001.003 Purch Sab Ferme BAJ Sies NM SPS 201602 1,585.68 - D000183-063.001.004 Purch Annal Refresh S 201705 1,636.68 - D000183-063.001.004 Purch Annal Refresh S 201705 1,636.68 - D000183-063.001.001 Purch Annal Refresh S 201705 1,032 - D000183-063.001.001 Purch Annal HAP Net Server Refresh S 201705 1,032 - <td>÷ 5</td> <td>D.0001822:038:001:002</td> <td>Fulcil 500 Frame DAO Sites IVM SES</td> <td>201703</td> <td>71.679.71</td> <td>•</td> <td>•</td> <td>•</td> <td>2,823.1</td>	÷ 5	D.0001822:038:001:002	Fulcil 500 Frame DAO Sites IVM SES	201703	71.679.71	•	•	•	2,823.1
DO001822-085 001.00 Parch Sab Frame BAU Sins NA SPS 201703 CARSO 3-2423 3-3400 D0001822-085 001.00 Parch Sab Frame BAU Sins NA ISPS 201703 156,46271 1-16,663 1-16,663 1-16,663 1-16,663 1-16,663 1-16,663 1-16,663 1-16,663 1-16,668	D0001822 058 001,001 Purch Sab Frame BAU Sites NM SPS 201703 3-45-55 7-65-51 7-65-50 7-75-72 <td>t 4</td> <td>D.0001822.038.001.004</td> <td>Fulcil 500 Figure DAO Sites IVM SFS</td> <td>201/12</td> <td>4,296.66</td> <td>•</td> <td>•</td> <td>•</td> <td>4,290.0</td>	t 4	D.0001822.038.001.004	Fulcil 500 Figure DAO Sites IVM SFS	201/12	4,296.66	•	•	•	4,290.0
DO0001822-038-001.000 Aurel Sub Frame BAU Sines NM SPS 201703 7(A2.5) 156. D0001822-038-001.000 Aurel Sub Frame BAU Sines NM SPS 201703 7(A2.5) 156. D0001822-038-001.001 Aurel Sub Frame BAU Sines NM SPS 202001 156.409.58 156. D000182-038-001.001 Aurel Sub Frame BAU Sines NM SPS 201703 156.409.58 15. D0001839-063-001.003 Purch Sub Frame Hardesty OK 201807 156.403.6 1. D0001839-063-001.003 Purch Sub Frame Hardesty OK 201807 173.73 1. D0001839-063-001.001 Purch Sub Frame Hardesty OK 201807 1.03.20 1. D0001839-063-001.002 Purch Tab Park Park Park Park Park Park Park Park	CO001832-058 001 001 Purch Sub Frame BAU Sites NM SPS 201703 (26.30) D 00001822-058 001 008 Purch Sub Frame BAU Sites NM SPS 201703 156.409.58 D 00001822-058 001 001 Purch Sub Frame BAU Sites NM SPS 201708 156.409.58 D 0000183-063 001 001 Purch Sub Frame BAU Sites NM SPS 201708 3.979.20 D 0000183-063 001 001 Purch Sub Frame Hardesty OK 201602 3.979.20 D 0000183-063 001 001 Purch Sub Frame Hardesty OK 201607 1.636.68 D 0000183-063 001 002 2018 Storage Annual Refresh SP 201607 1.636.68 D 0000183-063 001 001 Purch Annuall Refresh SP 201706 1.02 D 0000216 004 001 015 Purch Annuall Refresh SP 201706 1.02 D 0002016 004 004 010 Purch T&D MPLS - Unplanned (2017) S 201706 1.02 D 0002016 004 010 010 Purch T&D MPLS - Unplanned (2017) S 201904 2.73 D 0002016 017 004 010 010 Purch T&D MPLS - Unplanned (2017) N 201804 2.043.04 D 0002016 017 010 010 Purch T&D MPLS - Unplanned (2017) N 201804 2.043.04	00	D.0001822.038.001.008	Fulcii Suo Figure DAO Sues Ivini SFS	201/03	3,246.93	•	•	•	5,246.5
DO000182-08.5001.001 Parch Sub Frame BAJ Stake NM \$15 207 (13) A05-10 156,402.1 1.56,402.1	DO000182-058.001.000 Purch Sub Farme BAD Sites NA SPS D00001 2017/03 15,406.21 15,406.21 15,000.11 15,000.11 15,409.22 15,000.11 <td>10</td> <td>D.0001822.038.001.00/</td> <td>Furch Sub-Frame BAU Sites IVM SPS</td> <td>201703</td> <td>(20.38)</td> <td>•</td> <td>•</td> <td>•</td> <td>(20.3</td>	10	D.0001822.038.001.00/	Furch Sub-Frame BAU Sites IVM SPS	201703	(20.38)	•	•	•	(20.3
D0001829 063 001 001 Purch Sub Frame Hardesy OK 20201 162,492-38 1-10 D0001829 063 001 001 Purch Sub Frame Hardesy OK 201708 3,979-20	D0001832 063 001 001 Purch Sub Frame Hardesty OK 202001 150,402.36 1 D0001832 063 001 001 Purch Sub Frame Hardesty OK 201708 3,979.20 - - D0001839 063 001 018 2015 IT INFS Network Refresh S 201602 1,636.68 - - D0001839 063 001 001 2018 Storage Anmail Refresh SP 201705 1,636.68 - - D0001839 148 001 002 2018 Storage Anmail Refresh SP 201705 1,636.68 - - D0001839 148 001 002 2018 Storage Anmail Refresh SP 201705 1,032 - - D0001839 148 001 002 Purch T&D PHUS PRE Equip SPS 201706 1,02 - - D0001839 4601 001 Purch T&D MPLS - Upplanned (2017) S 201706 1,02 - - D0002016 6014 001 001 Purch T&D MPLS - Upplanned (2017) N 201905 (8,369.2) - - D0002016 6017 001 002 Purch T&D MPLS - Upplanned (2017) N 201804 (6,233.8) - - D0002016 6017 001 002 Purch T&D MPLS - Upplanned (2017) N 201907 <	75	D.0001822.038.001.008	Furch Sub-Frame BAU Sites N.M. SPS	201/03	15.400 231	•	•	•	700.3
D0001839 063 001 001 Purch Sub Frame Hardesy OK 201708 10,702,21 3.979,20	D.0001839.063.001.001 Purch Sub Frame Hardesty OK 201708 3/972.0 1.746.21 D.0001839.063.001.003 2015 IT INFS Network Refresh S 201602 0.32 - - D.0001839.063.001.003 2015 IT INFS Network Refresh S 201602 1,636.36 - - D.0001839.063.001.003 Purch 2018 Voll HW SPS 201807 737.37 - - D.0001839.063.001.002 Purch 2018 Voll HW SPS 201705 (68.63) - - D.0001839.375.001.003 Purch Amarillo HQ Net Equip SPS 201705 (68.63) - - D.0002016.004.001.015 Purch T&D MPLS - Urplanned (2017) S 201804 2,074.38 - - D.0002016.004.001.01 Purch T&D MPLS - Urplanned (2017) S 201905 (6.231.76) - - D.0002016.004.001.01 Purch T&D MPLS - Urplanned (2017) S 201809 16.635.98 - - D.0002016.004.001.001 Purch T&D MPLS - Urplanned (2017) N 201809 16.635.98 - - D.0002016.017.001.001 Purch T&D MPLS - Urplanned (2017) N 201809 </td <td>C 2</td> <td>D.0001822.038.001.010</td> <td>ruicii suo riailie bao sues inm srs</td> <td>202001</td> <td>150,409.30</td> <td>•</td> <td>•</td> <td>•</td> <td>.50,4001</td>	C 2	D.0001822.038.001.010	ruicii suo riailie bao sues inm srs	202001	150,409.30	•	•	•	.50,4001
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D.0001839.053.001.013 2015 II INPS Network Refresh S 201602. 1,636.68 1 D.0001839.053.001.003 2015 II INPS Network Refresh S 201602. 1,636.68 1 1,1 D.0001839.053.001.003 2018 II INPS Network Refresh S 201705 1,636.68 1 1,1 D.0001839.053.001.003 Purch 2015 VOIP HW SPS 201706 1,03 1 1 1 D.0001839.663.001.004 Purch 7&D MPLS - Unplanned (2017) S 201706 1,02 1 2 2 D.0002016.004.001.01 Purch 7&D MPLS - Unplanned (2017) S 201905 (8.308.32) 1 </td <td>D0001839 (63.001.01) Purch TRD MERCAN Refresh S 201602 1,636.68 - D0001839 (63.001.01) 2015 IT INFS Network Refresh S 201507 1,636.68 - D0001839 (63.001.002) 2018 Storage Annual Refresh SP 201705 1,636.68 - D0001839 (63.001.002) Purch 2015 VOIP HW SPS 201705 (68.05) - D000216 (604.001.013) Purch T&D MPLS - Unplanned (2017) S 201804 2,074.38 - D0002016 (604.001.015) Purch T&D MPLS - Unplanned (2017) S 201804 2,074.38 - D0002016 (604.001.002) Purch T&D MPLS - Unplanned (2017) S 201905 (8.308.20) - D0002016 (617.001.003) Purch T&D MPLS - Unplanned (2017) N 201809 (6.231.76) - D0002016 (617.001.004) Purch T&D MPLS - Unplanned (2017) N 201911 12.488.80 - D0002016 (617.001.007) Purch T&D MPLS - Unplanned (2017) N 201907 28.92.69 - D0002016 (617.001.001 Purch T&D MPLS - Unplanned (2017) N 201907 28.92.69 - D0002016 (617.001.001 Purch T&D MPLS - Unplanned (2</td> <td>90</td> <td></td> <td></td> <td></td> <td>3,979.20</td> <td>•</td> <td>•</td> <td></td> <td>3,9/9.</td>	D0001839 (63.001.01) Purch TRD MERCAN Refresh S 201602 1,636.68 - D0001839 (63.001.01) 2015 IT INFS Network Refresh S 201507 1,636.68 - D0001839 (63.001.002) 2018 Storage Annual Refresh SP 201705 1,636.68 - D0001839 (63.001.002) Purch 2015 VOIP HW SPS 201705 (68.05) - D000216 (604.001.013) Purch T&D MPLS - Unplanned (2017) S 201804 2,074.38 - D0002016 (604.001.015) Purch T&D MPLS - Unplanned (2017) S 201804 2,074.38 - D0002016 (604.001.002) Purch T&D MPLS - Unplanned (2017) S 201905 (8.308.20) - D0002016 (617.001.003) Purch T&D MPLS - Unplanned (2017) N 201809 (6.231.76) - D0002016 (617.001.004) Purch T&D MPLS - Unplanned (2017) N 201911 12.488.80 - D0002016 (617.001.007) Purch T&D MPLS - Unplanned (2017) N 201907 28.92.69 - D0002016 (617.001.001 Purch T&D MPLS - Unplanned (2017) N 201907 28.92.69 - D0002016 (617.001.001 Purch T&D MPLS - Unplanned (2	90				3,979.20	•	•		3,9/9.
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D.0002016 004 001.015 Purch T&D MPLS - Unplanmed (2017) S 2.01804 2.074.38 - - 2.074.38 D.0002016 004 001.015 Purch T&D MPLS - Unplanmed (2017) S 201905 (8,308.92) -	D.0002016.004.001.015 Purch T&D MPLS - Unplanmed (2017) S 201804 2.074.38 - - D.0002016.004.001.011 Purch T&D MPLS - Unplanmed (2017) S 202004 2.778 - - D.0002016.004.001.009 Purch T&D MPLS - Unplanmed (2017) N 201809 16,053.98 - - D.0002016.017.001.007 Purch T&D MPLS - Unplanmed (2017) N 201811 (15.53) - - D.0002016.017.001.007 Purch T&D MPLS - Unplanmed (2017) N 201901 12,488.80 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanmed (2017) N 201907 28,922.69 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanmed (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanmed (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanmed (2017) N 202005 15,041.08 - - D.0002016.017.001.001 Purch WAN HW SPS-BSPR10001170 201903 25,666.40 - - D.0002014.001.001.012 <td< td=""><td>92</td><td></td><td></td><td></td><td>1.02</td><td></td><td>•</td><td>•</td><td>-</td></td<>	92				1.02		•	•	-
D0002016.004.001.011 Purch T&D MPLS - Unplanned (2017) S 201905 (8.308.92) - - (8.308.92) - - (8.308.92) - - (8.308.92) - - - (8.308.92) -	D.0002016.004.001.011 Purch T&D MPLS - Unplanned (2017) S 201905 (8,308.92) - - D.0002016.004.001.009 Purch T&D MPLS - Unplanned (2017) S 202004 2.78 - - D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 16,053.98 - - D.0002016.017.001.002 Purch T&D MPLS - Unplanned (2017) N 201811 12,458.00 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201804 274.76 - - D.0002016.017.001.001 Purch LMR Radio HW TX 201804 25,666.40 - - D.0002014.001.001.014 Purch LMR PRS-BSPR10001170 201903 1,522.41 - - D.0002014.001.002 Purch WAN HW SPS-BSPR	99	D.0002016.004.001.015	Purch T&D MPLS - Unplanned (2017) S	201804	2,074.38				2,074.
D.0002016.004.001.009 Purch T&D MPLS - Unplanmed (2017) N 202004 (6,231.76) - <t< td=""><td>D.0002016.004.001.009 Purch T&D MPLS - Unplanned (2017) S 202004 2.78 - - D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 (6.231.76) - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201811 (15.53) - - D.0002016.017.001.002 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.89 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.004 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201804 574.76 - - D.0002014.001.001.001 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - - D.0002014.001.001.01 Purch</td><td>29</td><td>D.0002016.004.001.011</td><td>Purch T&D MPLS - Unplanned (2017) S</td><td>201905</td><td>(8,308.92)</td><td></td><td>•</td><td></td><td>(8,308.</td></t<>	D.0002016.004.001.009 Purch T&D MPLS - Unplanned (2017) S 202004 2.78 - - D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 (6.231.76) - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201811 (15.53) - - D.0002016.017.001.002 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.89 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.004 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201804 574.76 - - D.0002014.001.001.001 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - - D.0002014.001.001.01 Purch	29	D.0002016.004.001.011	Purch T&D MPLS - Unplanned (2017) S	201905	(8,308.92)		•		(8,308.
D.0002016.017.001.008 Purch T&D MPLS - Unplanmed (2017) N 201809 16,633.98 - <th< td=""><td>D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 16,053.98 - - D.0002016.017.001.007 Purch T&D MPLS - Unplanned (2017) N 201811 1(15.53) - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201901 12,458.80 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201804 574.76 - - D.0002014.001.001.001 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.036 Purch WAN HW SPS-BSPRJ0001170 201905 1,522.41 - - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -</td><td>89</td><td>D.0002016.004.001.009</td><td>Purch T&D MPLS - Unplanned (2017) S</td><td>202004</td><td>2.78</td><td></td><td></td><td></td><td></td></th<>	D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 16,053.98 - - D.0002016.017.001.007 Purch T&D MPLS - Unplanned (2017) N 201811 1(15.53) - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201901 12,458.80 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 201804 574.76 - - D.0002014.001.001.001 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.036 Purch WAN HW SPS-BSPRJ0001170 201905 1,522.41 - - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -	89	D.0002016.004.001.009	Purch T&D MPLS - Unplanned (2017) S	202004	2.78				
D.0002016.017.001.008 Purch T&D MPLS - Unplanmed (2017) N 201809 16,053.98 - - 16,053.98 D.0002016.017.001.007 Purch T&D MPLS - Unplanmed (2017) N 201811 12,458.80 - - - - - 12,458.80 -	D.0002016.017.001.008 Purch T&D MPLS - Unplanned (2017) N 201809 16,033.98 - - D.0002016.017.001.007 Purch T&D MPLS - Unplanned (2017) N 201811 (15.53) - - D.0002016.017.001.012 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch LMR Radio HW TX 201804 574.76 - - D.0002014.001.001.01 Purch LMR NAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201905 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -	69				(6,231.76)	•	•		(6,231.
D.0002016.017.001.007 Purch T&D MPLS - Unplanmed (2017) N 201811 (15.53) -	D.0002016.017.001.007 Purch T&D MPLS - Unplanned (2017) N 201811 (15.53) - - D.0002016.017.001.012 Purch T&D MPLS - Unplanned (2017) N 201901 12.458.80 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 15.041.08 - - D.00021783.021.001.001 Purch LMR Radio HW TX 201804 574.76 - - D.0002014.001.001.01 Purch WAN HW SPS-BSPRJ0001170 201903 25.666.40 216.14 - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -	70	D.0002016.017.001.008	Purch T&D MPLS - Unplanned (2017) N	201809	16,053.98			•	16,053.
D.0002016.017.001.012 Purch T&D MPLS - Unplanmed (2017) N 201911 12,458.80 - - 12,458.80 D.0002016.017.001.010 Purch T&D MPLS - Unplanmed (2017) N 201907 28,922.69 - - - - 28,922.69 D.0002016.017.001.001 Purch T&D MPLS - Unplanmed (2017) N 202005 15,041.08 - - - 9,343.88 D.0002016.017.001.006 Purch T&D MPLS - Unplanmed (2017) N 202005 15,041.08 - - - 9,343.88 D.0002016.017.001.006 Purch TAR Radio HW TX 201804 201804 574.76 - <t< td=""><td>D.0002016.017.001.012 Purch T&D MPLS - Unplanned (2017) N 201911 12,458.80 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0002016.017.001.001 Purch LMR Radio HW TX 201804 \$74.76 - - D.0002014.001.001.014 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -</td><td>71</td><td>D.0002016.017.001.007</td><td>Purch T&D MPLS - Unplanned (2017) N</td><td>201811</td><td>(15.53)</td><td>•</td><td>•</td><td>•</td><td>(15.</td></t<>	D.0002016.017.001.012 Purch T&D MPLS - Unplanned (2017) N 201911 12,458.80 - - D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0002016.017.001.001 Purch LMR Radio HW TX 201804 \$74.76 - - D.0002014.001.001.014 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -	71	D.0002016.017.001.007	Purch T&D MPLS - Unplanned (2017) N	201811	(15.53)	•	•	•	(15.
D.0002016.017.001.010 Purch T&D MPLS - Unplanmed (2017) N 201907 28,922.69 - - 28,922.69 D.0002016.017.001.001 Purch T&D MPLS - Unplanmed (2017) N 202005 9,343.88 - - - 9,3 D.0002016.017.001.004 Purch T&D MPLS - Unplanmed (2017) N 202005 15,041.08 - - 9,3 D.0002016.017.001.005 Purch T&D MPLS - Unplanmed (2017) N 201804 201804 - - - 15,041.08 D.0001783.021.001.001 Purch LMR Radio HW TX 201804 201804 216.14 -	D.0002016.017.001.010 Purch T&D MPLS - Unplanned (2017) N 201907 28,922.69 - - D.0002016.017.001.001 Purch T&D MPLS - Unplanned (2017) N 202005 9,343.88 - - - D.0002016.017.001.002 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - - D.0002016.017.001.001 Purch LMR Radio HW TX 201804 \$74.76 - - - D.0002014.001.001.014 Purch WAN HW SPS-BSPR10001170 201903 25,666.40 216.14 - - D.0002014.001.002.02 Purch WAN HW SPS-BSPR10001170 201903 1,522.41 - - D.0002014.001.001.02 Purch WAN HW SPS-BSPR10001170 201905 0,937.57 - - D.0002014.001.001.01 Purch WAN HW SPS-BSPR10001170 201905 9,397.57 - -	72	D.0002016.017.001.012	Purch T&D MPLS - Unplanned (2017) N	201911	12,458.80		•	•	12,458.
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D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - 15,041.08 D.00021783.021.001.001 Purch LMR Radio HW TX 201804 \$74.76 - - 81,804.90 D.0002014.001.001.014 Purch WAN HW SPS-BSPRJ0001170 201903 25,664.40 216.14 - - 1,52.24 D.0002014.001.005 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - 1,1,1 D.0002014.001.005 Purch WAN HW SPS-BSPRJ0001170 201903 - <t< td=""><td>D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0001783.021.001.001 Purch LMR Radio HW TX 201804 574.76 - - D.0002014.001.001.004 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.036 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.236 Purch WAN HW SPS-BSPRJ0001170 201905 (0.993) - - D.0002014.001.001.012 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -</td><td>74</td><td>D.0002016.017.001.001</td><td>Purch T&D MPLS - Unplanned (2017) N</td><td>202005</td><td>9,343.88</td><td>•</td><td>•</td><td>•</td><td>9,343.88</td></t<>	D.0002016.017.001.006 Purch T&D MPLS - Unplanned (2017) N 202005 15,041.08 - - D.0001783.021.001.001 Purch LMR Radio HW TX 201804 574.76 - - D.0002014.001.001.004 Purch WAN HW SPS-BSPRJ0001170 201903 25,666.40 216.14 - D.0002014.001.001.036 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - - D.0002014.001.001.236 Purch WAN HW SPS-BSPRJ0001170 201905 (0.993) - - D.0002014.001.001.012 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 - -	74	D.0002016.017.001.001	Purch T&D MPLS - Unplanned (2017) N	202005	9,343.88	•	•	•	9,343.88
81,804.90 D.0001783.021.001.001 Purch LMR Radio HW TX D.0002014.001.001.014 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.0026 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.0026 D.0002014.001.0026 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.0026 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.001.0026 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.001.0026 Purch WAN HW SPS-BSPRJ0001170 D.0002014.001.001.0026 D.0002014.001.0026 D.0002014.001.0026 D.0002014.001.001.0026 D.0002014.001.0026 D.0002014.0026 D.0002014.001.0026 D.0002014.001.0026 D.0002014.001.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026 D.0002014.0026	D.0001783.021.001.001 Purch LMR Radio HW TX 201804 574.76 - - D.0002014.001.001.01 Purch WAN HW SPS-BSPRJ0001170 201903 25.666.40 216.14 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201903 1,522.41 - D.0002014.001.001.026 Purch WAN HW SPS-BSPRJ0001170 201905 (0.93) - D.0002014.001.001.012 Purch WAN HW SPS-BSPRJ0001170 201905 9,397.57 -	75	D.0002016.017.001.006	Purch T&D MPLS - Unplanned (2017) N	202005	15,041.08		•	•	15,041.08
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Line No. Wils Level 4 Number Wils Level 4 Docruption Asset Class Wilness Project Category Number Number		(A)	(g)	(C)	(D)	(E)	(F)
D0002014 0001 0001 0009 Purch WAN HW Labbook Ena TX Electric General Remington Aging Technology D0002014 0001 0001 0001 0000 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 000 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 000 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 000 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 000 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 001 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 001 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 002 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 002 Purch WAN HW Camber TX Electric General Remington Aging Technology D0002014 0001 001 002 Purch WAN HW Kan Camber TX	Line No.		WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
D 0002014 001 001 001 0023 Purch W AN N HV Coulter TX Electric General Remnigorn Aging Technology D 0002014 001 001 001 001 001 001 001 001 001	83	D.0002014.001.001.009	Purch WAN HW Lubbock East TX	Electric General	Remington	Aging Technology	D.0002014.001
D0002014 001 001 001 001 001 001 001 001 001	84	D.0002014.001.001.023	Purch WAN HW Quincy TX	Electric General	Remington	Aging Technology	D.0002014.001
Do.002014 (00) 100 10 10	85	D.0002014.001.001.025	Purch WAN HW Perryton TX	Electric General	Remington	Aging Technology	D.0002014.001
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D.0002014,002.001.003 Purch WAN HW Roswell NM Electric General Remington Aging Technology D.0002014,002.001.004 Purch WAN HW Sierra NM Electric General Remington Aging Technology D.0002014,002.001.005 Purch WAN HW Cumingham NM Electric General Remington Aging Technology D.0002014,002.001.007 Purch WAN HW Tucumari NM Electric General Remington Aging Technology D.0002014,002.001.002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014,002.001.002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014,002.001.012 TrC-Purch WAN HW Hagerman NM Electric General Remington Aging Technology D.0002014,002.001.013 TrC-Purch WAN HW Tucumacari SC NM Electric General Remington Aging Technology D.0002014,002.001.013 TrC-Purch WAN HW Tucumacari SC NM Electric General Remington Aging Technology D.0002014,002.001.013 TrC-Purch WAN HW Tucumacari SC NM Electric General Remington Aging Technology D.0002014,0002.001.003 TrC-Purch WA	105	D.0002014.001.001.019	Purch WAN HW Terry TX	Electric General	Remington	Aging Technology	D.0002014.001
D.0002014,002,001,003 Purch WAN HW Roswell NM Electric General Remington Aging Technology D.0002014,002,001,004 Purch WAN HW Sierra NM Electric General Remington Aging Technology D.0002014,002,001,005 Purch WAN HW Cucumingham NM Electric General Remington Aging Technology D.0002014,002,001,007 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014,002,001,002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014,002,001,002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014,002,001,002 Purch WAN HW Beddy NM Electric General Remington Aging Technology D.0002014,002,001,003 Purch WAN HW Lagerman NM Electric General Remington Aging Technology D.0002014,002,001,003 Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014,002,001,003 TTC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014,002,001,003 TTC-Purch WAN Generator Buckeye NM <td>106</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>D.0002014.001</td>	106						D.0002014.001
D.0002014.002.001.004 Purch WAN HW Sierra NM Electric General Remington Aging Technology D.0002014.002.001.005 Purch WAN HW Cumingham NM Electric General Remington Aging Technology D.0002014.002.001.007 Purch WAN HW Artesiana NM Electric General Remington Aging Technology D.0002014.002.001.009 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.001 TIC-Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.002 TIC-Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.001 TIC-Purch WAN HW Lagerman NM Electric General Remington Aging Technology D.0002014.002.001.011 TIC-Purch WAN HW Cattonwood NM Electric General Remington Aging Technology D.0002014.002.001.013 TIC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.003 TIC-Purch WAN Generator Kermac NM Electric General Remington Aging Technology D.0002014.009.001.003 TIC-Purch W	107	D.0002014.002.001.003	Purch WAN HW Roswell NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.006 Purch WAN HW Cumingham NM Electric General Remington Aging Technology D.0002014.002.001.007 Purch WAN HW Artesia NM Electric General Remington Aging Technology D.0002014.002.001.002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.012 TIC-Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.012 TIC-Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.013 TIC-Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.010 TIC-Purch WAN HW Locutonwood NM Electric General Remington Aging Technology D.0002014.002.001.010 TIC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.010 TIC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.003 TIC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology D.0002014.009.001.006 TIC-	108	D.0002014.002.001.004	Purch WAN HW Sierra NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.007 Purch WAN HW Artesia NM Electric General Remington Aging Technology D.0002014.002.001.009 Purch WAN HW Tucumari NM Electric General Remington Aging Technology D.0002014.002.001.002 Purch WAN HW SLoving NM Electric General Remington Aging Technology D.0002014.002.001.003 Purch WAN HW SLoving NM Electric General Remington Aging Technology D.0002014.002.001.003 Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.003 Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.003 Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 TIC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.008 TIC-Purch WAN Generator Kermac NM Electric General Remington Aging Technology D.0002014.009.001.008 TIC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 TIC-Purch	109	D.0002014.002.001.006	Purch WAN HW Cunningham NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.009 Purch WAN HW Tucumari NM Electric General Remington Aging Technology D.0002014.002.001.002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.012 TrC-Purch WAN HW SLOVING NA Electric General Remington Aging Technology D.0002014.002.001.013 TrC-Purch WAN HW Hagerman NM Electric General Remington Aging Technology D.0002014.002.001.010 TrC-Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 TrC-Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 TrC-Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 TrC-Purch WAN HW Tucumacari SC NM Electric General Remington Aging Technology D.0002014.009.001.003 TrC-Purch WAN Generator Kernac NM Electric General Remington Aging Technology D.0002014.009.001.002 TrC-Purch WAN Generator Eddy Cry NM Electric General Remington Aging Technology	110	D.0002014.002.001.007	Purch WAN HW Artesia NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.002 Purch WAN HW Eddy NM Electric General Remington Aging Technology D.0002014.002.001.012 ITC-Purch WAN HW SLoving NM Electric General Remington Aging Technology D.0002014.002.001.012 ITC-Purch WAN HW Hagerman NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 ITC-Purch WAN HW Cutonwood NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.008 ITC-Purch WAN Generator Kermac NM Electric General Remington Aging Technology D.0002014.009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.002 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	111	D.0002014.002.001.009	Purch WAN HW Tucumari NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.012 ITC-Purch WAN HW SLoving NM Electric General Remington Aging Technology D.0002014.002.001.005 Purch WAN HW Maddox NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 ITC-Purch WAN HW Cattonwood NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.008 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.008 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	112	D.0002014.002.001.002	Purch WAN HW Eddy NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014,002.001.005 Purch WAN HW Maddox NM Electric General Remington Aging Technology D.0002014,002.001.011 ITC-Purch WAN HW Hagerman NM Electric General Remington Aging Technology D.0002014,002.001.013 ITC-Purch WAN HW Cattonwood NM Electric General Remington Aging Technology D.0002014,002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014,009.001.008 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014,009.001.008 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014,009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	113	D.0002014.002.001.012	ITC-Purch WAN HW S Loving NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.011 ITC-Purch WAN HW Hagerman NM Electric General Remington Aging Technology D.0002014.002.001.008 Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.002.001.008 ITC-Purch WAN Generator Kermac NM Electric General Remington Aging Technology D.0002014.009.001.008 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	114	D.0002014.002.001.005	Purch WAN HW Maddox NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.008 Purch WAN HW Carlsbad NM Electric General Remington Aging Technology D.0002014.002.001.010 ITC-Purch WAN HW Cutonwood NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN Generator Kernac NM Electric General Remington Aging Technology D.0002014.009.001.008 ITC-Purch WAN Generator Kernac NM Electric General Remington Aging Technology D.0002014.009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	115	D.0002014.002.001.011	ITC-Purch WAN HW Hagerman NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.010 ITC-Purch WAN HW Cottonwood NM Electric General Remington Aging Technology D.0002014.002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.009.001.008 ITC-Purch WAN Generator Remac NM Electric General Remington Aging Technology D.0002014.009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	116	D.0002014.002.001.008	Purch WAN HW Carlsbad NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.002.001.013 ITC-Purch WAN HW Tucumcari SC NM Electric General Remington Aging Technology D.0002014.009.001.008 ITC-Purch WAN Generator Remac NM Electric General Remington Aging Technology D.0002014.009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	117	D.0002014.002.001.010	ITC-Purch WAN HW Cottonwood NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014.009.001.008ITC-Purch WAN Generator Kermac NMElectric GeneralRemingtonAging TechnologyD.0002014.009.001.002ITC-Purch WAN Generator Buckeye NMElectric GeneralRemingtonAging TechnologyD.0002014.009.001.006ITC-Purch WAN Generator Eddy Cty NMElectric GeneralRemingtonAging Technology	118	D.0002014.002.001.013	ITC-Purch WAN HW Tucumcari SC NM	Electric General	Remington	Aging Technology	D.0002014.002
D.0002014,009.001.008 ITC-Purch WAN Generator Kermac NM Electric General Remington Aging Technology D.0002014,009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014,009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	119						D.0002014.002 Total
D.0002014.009.001.002 ITC-Purch WAN Generator Buckeye NM Electric General Remington Aging Technology D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	120	D.0002014.009.001.008	ITC-Purch WAN Generator Kermac NM	Electric General	Remington	Aging Technology	D.0002014.009
D.0002014.009.001.006 ITC-Purch WAN Generator Eddy Cty NM Electric General Remington Aging Technology	121	D.0002014.009.001.002	ITC-Purch WAN Generator Buckeye NM	Electric General	Remington	Aging Technology	D.0002014.009
	122	D.0002014.009.001.006	ITC-Purch WAN Generator Eddy Cty NM	Electric General	Remington	Aging Technology	D.0002014.009

0. WBS Level 4 Number D.0002014.001.001.003 D.0002014.001.001.023 D.0002014.001.001.0023 D.0002014.001.001.0023 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.003 D.0002014.002.001.003	(G) (H)	(E)	(f)	(K)	(L)	(IVI)
D 00002014.001.009 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.025 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.018 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.001.001 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.001.001 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.001 Purch WAN HW SPS-BSPRJ0001 D 00002014.001.001.002 Purch WAN HW NM D 00002014.002.001.003 Purch WAN HW NM D 00002014.002.001.009 Purch WAN HW NM D 00002014.002.001.009 Purch WAN HW NM D 00002014.002.001.002 Purch WAN HW NM D 00002014.0	2 Description In-Service	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
D.0002014.001.0023 D.0002014.001.001.025 D.0002014.001.001.025 D.0002014.001.001.003 D.0002014.002.001.003 D.0		(5.20)				(5.20)
D.0002014.001.001.018 D.0002014.001.001.018 D.0002014.001.001.018 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.004 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.003		304.62	•	•	•	304.62
D.0002014.001.001.018 D.0002014.001.001.006 D.0002014.001.001.006 D.0002014.001.001.007 D.0002014.001.001.007 D.0002014.001.001.007 D.0002014.001.001.007 D.0002014.001.001.007 D.0002014.001.001.007 D.0002014.001.001.009 D.0002014.001.001.009 D.0002014.001.001.009 D.0002014.001.001.003 D.0002014.002.001.004 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.003	SPRJ0001170 201905	(0.21)	•	•	•	(0.21)
D.0002014.001.001.006 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.004 D.0002014.002.001.009		63,127.12	•	•	•	63,127.12
D.0002014.001.001.002 D.0002014.001.001.013 D.0002014.001.001.016 D.0002014.001.001.016 D.0002014.001.001.001 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.003	170	54,023.59		•	•	54,023.59
D.0002014.001.001.016 D.0002014.001.001.016 D.0002014.001.001.016 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.003	170	(1.87)		•		(1.87)
D.0002014.001.0016 D.0002014.001.001 D.0002014.001.001.007 D.0002014.001.001.009 D.0002014.001.001.009 D.0002014.001.001.002 D.00002014.001.001.002 D.00002014.001.001.002 D.00002014.001.001.002 D.00002014.001.001.003 D.00002014.001.003 D.00002014.001.001.003 D.00002014.001.001.003 D.00002014.001.001.003 D.00002014.001.001.003 D.00002014.002.001.003 D.00002014.002.0	170	415,243.52		•	•	415,243.52
D.0002014.001.001.007 D.0002014.001.001.009 D.0002014.001.001.009 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 Durch WAN HW SPS-BSPRJ0001 D.0002014.002.001.009 Durch WAN HW NM D.0002014.002.001.001 Durch WAN HW NM D.0002014.002.001.003 Durch WAN HW NM D.0002014.002	170	(2,601.75)		•		(2,601.75)
D.0002014.001.001.009 D.0002014.001.001.004 D.0002014.001.001.004 D.0002014.001.001.001 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.002.001.009 D.0002014.002.001.000		(6.64)	•	•	•	(6.64)
D.0002014.001.001.004 D.0002014.001.001.010 D.0002014.001.001.011 D.0002014.001.001.022 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.019 D.0002014.002.001.009 D.0002014.002.001.000	SPRJ0001170 202004	(0.01)	•	•	•	(0.01)
D.0002014.001.001.012 D.0002014.001.001.022 D.0002014.001.001.022 D.0002014.001.001.023 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.030 D.0002014.001.001.015 D.0002014.001.001.015 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.001 D.0002014.002.001.002 D.0002014.002.001.002 D.0002014.002.001.003 Durch WAN HW NM D.0002014.002.001.003 Durch WAN Generator NM D.0002014.002.001.003	170	(11.89)		•		(11.89)
D.0002014.001.002 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.020 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.003 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.003 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.030 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.021 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.021 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.024 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.024 Purch WAN HW SPS-BSPRJ0001 D.0002014.001.001.019 Purch WAN HW SPS-BSPRJ0001 D.0002014.002.001.003 Purch WAN HW SPS-BSPRJ0001 D.0002014.002.001.004 Purch WAN HW NM D.0002014.002.001.007 Purch WAN HW NM D.0002014.002.001.017 Purch WAN HW NM D.0002014.002.001.018 Purch WAN HW NM D.0002014.002.001.008 Purch W	SPRJ0001170 201908	51,762.93	•	•	•	51,762.93
D.0002014.001.001.008 D.0002014.001.001.008 D.0002014.001.001.008 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.001 D.0002014.001.001.001 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.002 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.001 D.0002014.002.001.002 D.0002014.002.001.002 D.0002014.002.001.003	170	22,379.01	1,175.12	•	1,175.12	21,203.89
D.0002014.001.001.008 D.0002014.001.001.003 D.0002014.001.001.003 D.0002014.001.001.028 D.0002014.001.001.023 D.0002014.001.001.023 D.0002014.001.001.015 D.0002014.001.001.015 D.0002014.001.001.024 D.0002014.001.001.024 D.0002014.001.001.027 D.0002014.001.001.027 D.0002014.002.001.003 D.0002014.002.001.003 D.0002014.002.001.003 D.0002014.002.001.009 D.0002014.002.001.000	SPRJ0001170 201905	(2.25)	•	•	•	(2.25)
D.0002014.001.003 Purch WAN HW SPS-BSPRJ00011 D.0002014.001.001.028 Purch WAN HW SPS-BSPRJ00011 D.0002014.001.001.030 Purch WAN HW SPS-BSPRJ00011 D.0002014.001.001.021 Purch WAN HW SPS-BSPRJ00011 D.0002014.001.001.024 Purch WAN HW SPS-BSPRJ00011 D.0002014.001.001.027 Purch WAN HW SPS-BSPRJ00011 D.0002014.002.001.003 Purch WAN HW SPS-BSPRJ00011 D.0002014.002.001.004 Purch WAN HW NM D.0002014.002.001.007 Purch WAN HW NM D.0002014.002.001.009 Purch WAN HW NM D.0002014.002.001.009 Purch WAN HW NM D.0002014.002.001.010 Purch WAN HW NM D.0002014.002.001.000 Purch WAN Generator NM D.0002014.002.001.000 PURCH WAN GENERATO		234,016.14		•	•	234,016.14
D.0002014.001.001.028 D.0002014.001.001.030 D.0002014.001.001.031 D.0002014.001.001.021 D.0002014.001.001.024 D.0002014.001.001.024 D.0002014.001.001.024 D.0002014.001.001.024 D.0002014.001.001.024 D.0002014.001.001.029 D.0002014.001.001.009 D.0002014.002.001.009 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.009 D.0002014.002.001.019 D.0002014.002.001.009 D.0002014.002.001.000		8,395.03	•	•	•	8,395.03
D.0002014.001.001.030 D.0002014.001.001.021 D.0002014.001.001.021 D.0002014.001.001.015 D.0002014.001.001.015 D.0002014.001.001.024 D.0002014.001.001.027 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.002.001.004 D.0002014.002.001.006 D.0002014.002.001.006 D.0002014.002.001.006 D.0002014.002.001.009 Durch WAN HW NM D.0002014.002.001.010 Durch WAN Generator NM D.0002014.009.001.006		16,130.08	•	•	•	16,130.08
D.0002014.001.001.021 D.0002014.001.001.015 D.0002014.001.001.015 D.0002014.001.001.022 D.0002014.001.001.023 D.0002014.001.001.019 D.0002014.001.001.019 D.0002014.002.001.009 D.0002014.002.001.011 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.009		98,831.35	19,236.35	•	19,236.35	79,595.00
D.0002014.001.001.015 D.0002014.001.001.024 D.0002014.001.001.027 D.0002014.001.001.027 D.0002014.001.001.029 D.0002014.001.001.019 D.0002014.002.001.003 D.0002014.002.001.004 D.0002014.002.001.005 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.012 D.0002014.002.001.012 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.009	SPRJ0001170 201905	(2.77)		•	•	(2.77)
D.0002014.001.001.024 D.0002014.001.001.027 D.0002014.001.001.027 D.0002014.001.001.019 D.0002014.002.001.003 D.0002014.002.001.004 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.010 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000 D.0002014.002.001.000	SPRJ0001170 201905	5,940.69	•	•	•	5,940.69
D.0002014.001.001.027 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.004 D.0002014.002.001.006 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.012 D.0002014.002.001.013 D.0002014.002.001.019 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.009	SPRJ0001170 201905	(0.40)	•	•	•	(0.40)
D.0002014.002.001.0019 D.0002014.002.001.003 D.0002014.002.001.003 D.0002014.002.001.006 D.0002014.002.001.007 D.0002014.002.001.007 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.012 D.0002014.002.001.012 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.019 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.008 D.0002014.002.001.009	170	39,282.02	2,907.17	•	2,907.17	36,374.85
D.0002014.002.001.003 D.0002014.002.001.004 D.0002014.002.001.006 D.0002014.002.001.007 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.005 D.0002014.002.001.005 D.0002014.002.001.008 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.008		(77.6)	•	•	•	(77.6)
D.0002014.002.001.003 D.0002014.002.001.004 D.0002014.002.001.006 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.009 D.0002014.002.001.005 D.0002014.002.001.011 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.008		1,043,378.79	23,534.78	•	23,534.78	1,019,844.01
D.0002014.002.001.004 D.0002014.002.001.006 D.0002014.002.001.007 D.0002014.002.001.009 D.0002014.002.001.002 D.0002014.002.001.002 D.0002014.002.001.011 D.0002014.002.001.010 D.0002014.002.001.008 D.0002014.002.001.013 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.008	201903	(80.99)		•	•	(80.99)
D.0002014.002.001.006 D.0002014.002.001.007 D.0002014.002.001.002 D.0002014.002.001.002 D.0002014.002.001.012 D.0002014.002.001.012 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.008	201905	8,710.67		•		8,710.67
D.0002014.002.001.007 D.0002014.002.001.009 D.0002014.002.001.002 D.0002014.002.001.012 D.0002014.002.001.011 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.002.001.010 D.0002014.002.001.008 D.0002014.002.001.008 D.0002014.009.001.008	201905	1,881.29		•		1,881.29
D.0002014.002.001.009 D.0002014.002.001.002 D.0002014.002.001.012 D.0002014.002.001.011 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010 D.0002014.002.001.010	201911	211,170.93	•	•	•	211,170.93
D.0002014.002.001.002 D.0002014.002.001.012 D.0002014.002.001.005 D.0002014.002.001.008 D.0002014.002.001.010 D.0002014.002.001.013 D.0002014.002.001.013 D.0002014.002.001.008	201906	(397.33)	•	•	•	(397.33)
D.0002014.002.001.012 D.0002014.002.001.005 D.0002014.002.001.011 D.0002014.002.001.010 D.0002014.002.001.013 D.0002014.002.001.008 D.0002014.009.001.008 D.0002014.009.001.006 D.0002014.009.001.006	201905	(22.52)	•	•	•	(22.52)
D.0002014.002.001.005 D.0002014.002.001.011 D.0002014.002.001.010 D.0002014.002.001.013 D.0002014.009.001.008 D.0002014.009.001.008 D.0002014.009.001.006 D.0002014.009.001.006	201911	18,855.64		•	•	18,855.64
D.0002014.002.001.011 D.0002014.002.001.008 D.0002014.002.001.010 D.0002014.009.001.008 D.0002014.009.001.008 D.0002014.009.001.006	201905	0.43				0.43
D.0002014.002.001.008 D.0002014.002.001.010 D.0002014.009.001.008 D.0002014.009.001.002 D.0002014.009.001.002	202004	50,392.77		•	•	50,392.77
D.0002014.002.001.010 D.0002014.002.001.013 D.0002014.009.001.008 D.0002014.009.001.002	201905	6,066.40	•	•	•	6,066.40
D.0002014.002.001.013 D.0002014.009.001.008 D.0002014.009.001.002 D.0002014.009.001.006	202004	46,130.62	•	•	•	46,130.62
D.0002014.009.001.008 D.0002014.009.001.002 D.0002014.009.001.006	202004	90.0	(1,363.50)	•	(1,363.50)	1,363.56
D.0002014.009.001.008 D.0002014.009.001.002 D.0002014.009.001.006		342,722.88	(1,363.50)	•	(1,363.50)	344,086.38
D.0002014.009.001.002 D.0002014.009.001.006	tor NM 202002	77,773.32	•	•	•	77,773.32
D.0002014.009.001.006	tor NM 202002	86,487.71		•	•	86,487.71
100 100 000 1	itor NM 202002	87,119.60				87,119.60
123 D.0002014.009.001.004 ITC-Purch WAN Generator NM	tor NM 202002	126,231.93	•	•	•	126,231.93

July 1, 2019 through September 50, 2020 (A)	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	(o. WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
124	D.0002014.009.001.003	ITC-Purch WAN Generator Artesia NM	Electric General	Remington	Aging Technology	D.0002014.009
125	D.0002014.009.001.007	ITC-Purch WAN Generator Roswell NM	Electric General	Remington	Aging Technology	D.0002014.009
126		ITC-Purch WAN Generator Curry NM	Electric General	Remington	Aging Technology	D.0002014.009
127	D.0002014.009.001.009	ITC-Purch WAN Generator Potash NM	Electric General	Remington	Aging Technology	D.0002014.009
128						D.0002014.009 Total
129		ITC-Purch WAN Generator Flint Hill	Electric General	Remington	Aging Technology	D.0002014.003
130		ITC-Purch WAN Generator Happy TX	Electric General	Remington	Aging Technology	D.0002014.003
131	D.0002014.003.001.019	ITC-Purch WAN Generator Halfway TX	Electric General	Remington	Aging Technology	D.0002014.003
132	D.0002014.003.001.006	ITC-Purch WAN Generator Cochran TX	Electric General	Remington	Aging Technology	D.0002014.003
133	D.0002014.003.001.003	ITC-Purch WAN Generator Lubbock TX	Electric General	Remington	Aging Technology	D.0002014.003
134	D.0002014.003.001.009	ITC-Purch WAN Generator Sundown TX	Electric General	Remington	Aging Technology	D.0002014.003
135	D.0002014.003.001.017	ITC-Purch WAN Generator Coldwater T	Electric General	Remington	Aging Technology	D.0002014.003
136	D.0002014.003.001.016	ITC-Purch WAN Generator Pampa TX	Electric General	Remington	Aging Technology	D.0002014.003
137	D.0002014.003.001.004	ITC-Purch WAN Generator Muleshoe TX	Electric General	Remington	Aging Technology	D.0002014.003
138		ITC-Purch WAN Generator Dimmett TX	Electric General	Remington	Aging Technology	D.0002014.003
139		ITC-Purch WAN Generator Abemathy T	Electric General	Remington	Aging Technology	D.0002014.003
140		ITC-Purch WAN Generator Levelland T	Electric General	Remington	Aging Technology	D.0002014.003
141		ITC-Purch WAN Generator Bushland TX	Electric General	Remington	Aging Technology	D.0002014.003
142	D.0002014.003.001.007	ITC-Purch WAN Generator Denver City	Electric General	Remington	Aging Technology	D.0002014.003
143						D.0002014.003 Total
144	D.0002354.004.001.001	ITC-PC Refreshes-Routine HW-SPS	Electric General	Remington	Aging Technology	D.0002354.004
145						D.0002354.004 Total
146	A.0001577.006.001.001	Purch Bus Sys Net Equip Hale Wind S	Electric General	Remington	Enhance Capabilities	A.0001577.006
147						A.0001577.006 Total
148		Purch Satellite HW Canyon TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
149	D.0002015.002.001.006	Purch Satellite HW Lockney TX	Electric General	Remington	Enhance Capabilities	D.0002015.002
150						D.0002015.002 Total
151	D.0002014.013.001.001	ITC-Purch WAN Circuit HW NM	Electric General	Remington	Aging Technology	D.0002014.013
152						D.0002014.013 Total
153	D.0002193.004.001.002	ITC-Purch 2019 Plan PC HW SPS	Electric General	Remington	Aging Technology	D.0002193.004
154						D.0002193.004 Total
155	D.0002014.012.001.001	ITC-Purch WAN Circuit HW TX	Electric General	Remington	Aging Technology	D.0002014.012
156						D.0002014.012 Total
157		Purch 10G Backhaul HW Lubbock TX	Electric General	Remington	Aging Technology	D.0002018.004
158	D.0002018.004.001.002	Purch 10G Backhaul HW Amarillo TX	Electric General	Remington	Aging Technology	D.0002018.004
159						D.0002018.004 Total
160		Purch LMR Radio HW County Line NM	Electric General	Remington	Aging Technology	D.0001783.020
161	D.0001783.020.001.001	Purch LMR Radio HW China Draw NM	Electric General	Remington	Aging Technology	D.0001783.020
162		TANGE OF THE PARTY			- -	D.0001/83.020 Iotal
163		IIC-Furch WAN Generator Laylor SC N	Electric General	Kemington	Aging lechnology	D.0002014.010
104	D.0002014.010.001.003	II C-Purch WAIN Generator Hobbs SC INM	Electric General	Kemmgton	Aging 1echnology	D.0002014.010

	(A)	(S)	(H)	(I)	(f)	(K)	(E)	
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
124	D.0002014.009.001.003	ITC-Purch WAN Generator NM	202002	85,254.48				85,254.48
125	D.0002014.009.001.007	ITC-Purch WAN Generator NM	202002	83,097.85	•	•	•	83,097,85
126	D.0002014.009.001.005	ITC-Purch WAN Generator NM	202002	81,969,40	•	•	•	81.969.40
127	D.0002014.009.001.009	ITC-Purch WAN Generator NM	201910	82,032.54	•	•	•	82.032.54
128				709,966.83				709,966.83
129	D.0002014.003.001.018	ITC-Purch WAN Generator TX	202004	163,244.38	589.27		589.27	162,655.11
130	D.0002014.003.001.013	ITC-Purch WAN Generator TX	202002	72,138.20	•			72,138.20
131	D.0002014.003.001.019	ITC-Purch WAN Generator TX	202002	71,649.42				71,649.42
132	D.0002014.003.001.006	ITC-Purch WAN Generator TX	202002	67,131.29	514.64		514.64	66,616.65
133	D.0002014.003.001.003	ITC-Purch WAN Generator TX	202002	68,876.21	322.35		322.35	68,553.86
134	D.0002014.003.001.009	ITC-Purch WAN Generator TX	202002	67,524.93				67,524.93
135	D.0002014.003.001.017	ITC-Purch WAN Generator TX	202002	60,702.09				60,702.09
136	D.0002014.003.001.016	ITC-Purch WAN Generator TX	202002	63,804.36				63,804.36
137	D.0002014.003.001.004	ITC-Purch WAN Generator TX	202002	69,315.37	1.032.27		1,032.27	68,283.10
138	D.0002014.003.001.005	ITC-Purch WAN Generator TX	202002	150,360.01	514.64		514.64	149,845.37
139	D.0002014.003.001.010	ITC-Purch WAN Generator TX	202004	129,690.20				129,690.20
140	D.0002014.003.001.008	ITC-Purch WAN Generator TX	202004	76,243.12	914.59		914.59	75,328.53
141	D.0002014.003.001.002	ITC-Purch WAN Generator TX	202002	68,550.98	1,384.95		1,384.95	67,166.03
142	D.0002014.003.001.007	ITC-Purch WAN Generator TX	202002	67,265.10	499.92	•	499.92	66,765.18
143				1,196,498.66	5,772.63		5,772.63	1,190,726.03
144	D.0002354.004.001.001	ITC-PC Refreshes-Routine HW-SPS		371,109.46	46,538.66		46,538.66	324,570.80
145				371,109.46	46,538.66	•	46,538.66	324,570.80
146	A.0001577.006.001.001	Purch Bus Sys Net Equip Hale Wind S	201904	17,446.07	4,280.37	948.20	5,228.57	12,217.50
147				17,446.07	4,280.37	948.20	5,228.57	12,217.50
148	D.0002015.002.001.004	Purch-Satellite Network HW SPS	202008	245,685.56	11,481.73	•	11,481.73	234,203.83
149	D.0002015.002.001.006	Purch-Satellite Network HW SPS	202008	49,233.54	7,322.62	•	7,322.62	41,910.92
150				294,919.10	18,804.35	•	18,804.35	276,114.75
151	D.0002014.013.001.001	ITC-Purch WAN Circuit HW NM	201912	1,909,667.21	298,083.91		298,083.91	1,611,583.30
152				1,909,667.21	298,083.91		298,083.91	1,611,583.30
153	D.0002193.004.001.002	ITC-Purch 2019 Plan PC HW SPS	201904	570,361.60	570,109.15		570,109.15	252.45
154				570,361.60	570,109.15		570,109.15	252.45
155	D.0002014.012.001.001	ITC-Purch WAN Circuit HW TX	201912	3,743,287.14	415,763.91		415,763.91	3,327,523.23
156				3,743,287.14	415,763.91		415,763.91	3,327,523.23
157	D.0002018.004.001.003	Purch 10GBackhaul HW SPS-BSPRJ00011	201912	932,396.25	291,182.25		291,182.25	641,214.00
158	D.0002018.004.001.002	Purch 10GBackhaul HW SPS-BSPRJ00011	201912	897,614.98	31,367.75		31,367.75	866,247.23
159				1,830,011.23	322,550.00	•	322,550.00	1,507,461.23
160	D.0001783.020.001.002	Purch LMR Radio HW NM	201906	5,399.90	2,426.68		2,426.68	2,973.22
161	D.0001783.020.001.001	Purch LMR Radio HW NM	201906	117,784.57	52,811.33	•	52,811.33	64,973.24
162				123,184.47	55,238.01	•	55,238.01	67,946.46
163	D.0002014.010.001.002	ITC-Purch WAN Generator SC NM	202002	81,311.10	•	•	•	81,311.10
164	D.0002014.010.001.003	ITC-Purch WAN Generator SC NM	202002	95,363.76				95,363.76

Project Caregory Project Caregory Project Caregory Project Caregory Project Caregory Number Num		(A)	(B)	(C)	(D)	(E)	(F)
DO002015 003 001 002 Purch Sauclite HW Sun Ed 1 NM SPS Electric Conerul Remingon Enhance Capabilities D0002015 003 001 002 TIC - WAN Generator Herford SC TX Electric General Remingon Aging Technology D000219 003 001 002 TIC - WAN Generator HW Electric General Remingon Aging Technology D000219 004 001 002 TIC - Purch Stongs NTAP HW Annuallo Electric General Remingon Aging Technology D000219 004 001 002 TIC - Purch Stongs NTAP HW Annuallo Electric General Remingon Aging Technology D000129 004 001 002 TIC - Purch Stongs NTAP HW Annuallo Electric General Remingon Aging Technology D000129 004 001 002 TIC - Purch Stongs NTAP HW Annuallo Electric General Remingon Aging Technology D000219 004 001 002 TIC - Purch TW Tock TW Electric General Remingon Aging Technology D000219 004 001 002 TIC - Purch TW AN Generator Planvices Electric General Remingon Aging Technology D000219 004 001 002 TIC - Purch TW AN Generator Planvices Electric General Remingon Aging Technology D000219 004 0	Line No.		WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level
D0002019.00.00.00.00.00.00.00.00.00.00.00.00.00	165						D.0002014.010 Total
D0002014.005.001.002 ITC-Purch Stadille EIW Stager Workth NM Electric General Remington Aging Technology D0002014.005.001.002 ITC-WAN Generator Hereford SCTX Electric General Remington Aging Technology D0002014.005.001.002 ITC-Purch Storage NTAP HW Annahillo Electric General Remington Aging Technology D0002014.005.002 ITC-Purch Storage NTAP HW Annahillo Electric General Remington Aging Technology D0002014.005.002 ITC-Purch Storage NTAP HW Annahillo Electric General Remington Aging Technology D0002014.007.001.002 ITC-Purch Storage NTAP HW SPS Electric General Remington Aging Technology D0002014.01.002 ITC-Purch Storage HW SPS Electric General Remington Aging Technology D000219.01.002 ITC-Purch 2019 EMINES Ref HW SPS Electric General Remington Aging Technology D000219.01.002 ITC-Purch 2019 EMINES Ref HW SPS Electric General Remington Aging Technology D000219.201.001.001 ITC-Purch 2019 EMINES Ref HW SPS Electric General Remington Aging Technology D000219.201.001.002	166	D.0002015.003.001.002	Purch Satellite HW Sun Ed 1 NM SPS	Electric General	Remington	Enhance Capabilities	D.0002015.003
00002194.003.00 ITC-VuAN Generator Hereford SCTX Electric General Remington Aging Technology 00002194.003.00 ITC-Vuech NPS Quantur Repeater HW Electric General Remington Aging Technology 00002195.0044.001.002 ITC-Puech NPA Generator Guymon OK Electric General Remington Aging Technology 0000189.083.200.1002 Purch Scrong NTAP HW Annatilo Electric General Remington Aging Technology 00001819.083.200.1003 Purch Scrong NTAP HW Annatilo Electric General Remington Aging Technology 00001919.004.001.002 ITC-Purch Scrong HW Tolk TA Electric General Remington Aging Technology 00002191.004.001.003 ITC-Purch 2019 EMS Ref HW SPS Electric General Remington Aging Technology 00002191.004.001.003 ITC-Purch 2019 EMS Ref HW SPS Electric General Remington Aging Technology 00002191.004.001.003 ITC-Purch TIMPS Nather HW SPS Electric General Remington Aging Technology 00002190.004.001.003 ITC-Purch TIMPS Nather HW SPS Electric General Remington Aging Technology 00002190.004.001.003	167	D.0002015.003.001.001	Purch Satellite HW Sanger Switch NM	Electric General	Remington	Enhance Capabilities	D.0002015.003 D.0002015.003 To
D.000119.3.004.00.1.00.1 TICP-burch SPO Quantar Repeater HW Electric General Remington Aging Technology D.000219.3.004.00.1.00.2 TICP-burch Storage NTAP HW Amanillo Electric General Remington Aging Technology D.000219.3.004.001.00.2 TICP-burch Storage NTAP HW Amanillo Electric General Remington Aging Technology D.00018.9.8.53.5.001.00.2 Parch SCCM HW Toldk TX Electric General Remington Aging Technology D.000219.2.004.001.00.2 TICC-burch Storaker HW SPS Electric General Remington Aging Technology D.0002219.2.004.001.00.1 TICC-burch 2019 TINFS Ref HW SPS Electric General Remington Aging Technology D.0002219.2.004.001.00.1 TICC-burch 2019 TINFS Ref HW SPS Electric General Remington Aging Technology D.0002219.3.004.001.00.1 TICC-burch PTIT Mobile HW SPS Electric General Remington Aging Technology D.0002203.008.001.001 TICC-burch PTIT Mobile HW SPS Electric General Remington Aging Technology D.0002199.004.001.002 TICC-burch PTIT Mobile HW SPS Electric General Remington Aging Technology	169	D.0002014.005.001.002	ITC- WAN Generator Hereford SC TX	Electric General	Remington	Aging Technology	D.0002014.005
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	203	D.0002014.006.001.002	ITC- WAN Generator Levelland SC TX	Electric General	Remington	Aging Technology	D.0002014.006

		(A)	(<u>c</u>)	(H)	(E)	<u>(c)</u>	(K)	(F)	(M)
DO002015 S003-001 OR Processing S001-001	ine No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)		Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Less L.) Within the Total Additions to Plant-in-Service Shown in Column (I)
D0000150030001 Devil-Sanditie HW NM 898 D2000 9,410.13 4,11.26 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 8,14.12 9,23.50 9,0000010,000,000 10,000,000,000 10,000,000,000 10,000,000,000 10,000,000 11,000,41 10,000,41	165				176,674.86				176,674
DO002015 0031 001 Purch Standing HW NM SPS 202009 9.41 01 3 4.11 56 4.11 56 4.11 56 4.11 56 9.11 56 9.85 D 0002015 003 001 TCC WAN Generator Hereford SC TX 202005 4.692 18 541,001.41 541,001.41 541,001.41 9.535.94 177.34 D 0002014 0035 00.1 001 Purch SPS Quanter Repeater HW 20912 9.931,006.07 541,001.41 541,001.41 9.532.94 D 0002014 0035 00.1 001 TCC Purch WAN Generator Plannicas SC TX 20904 2.5175.79 4.234.85 4.234.85 2.408.81 2.408.83 <td>166</td> <td>D 0002015 003 001 002</td> <td>Purch Satellite HW NM SPS</td> <td>202008</td> <td>96.213.45</td> <td>8 141 25</td> <td>•</td> <td>8 141 25</td> <td>88 072</td>	166	D 0002015 003 001 002	Purch Satellite HW NM SPS	202008	96.213.45	8 141 25	•	8 141 25	88 072
Decomposition of the Part Principle of the	167	D 0002015:003:001:002	Purch Satellite HW NM SPS	202009	93 410 13	4 117 69		4 112 69	26,68
DO002014 0002 TIC-WANN Generator Heacherd SCTX 20000 4,692.08 54,1001.41 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83 54,124.83	168	D.0002013.003.001.001	THICH SAICHING IT WINN ST. S	600707	189 623 58	4,112.03		12 253 94	177 369
CONDITION OF THE WAS STOLED IN THE WAS STOL	160	D 0003014 005 001 003	AT AS bardened actions of NAW AT	300000	46,002,08	16,607,71		14,500,71	46 903
D.0000214.008.00.1001 Terch brids Spanniar Repeater HW 2019.109 (2014) \$913.096.07 \$41,001.41 \$917.00 D.0000214.008.00.1002 TCF Purch NAN Generator OK 20.004 25.115.79 4.234.85 4.234.85 2.00.14.85 D.00002195.004.00.1002 TCF Purch ADD Shorage HW SPS 20.1909 25.115.79 4.234.85 4.234.85 2.00.14.85 D.0001839.853.00.1002 Purch SCCM HW TX 20.1904 25.115.79 4.234.85 2.408.83 2.408.83 D.0001839.853.00.1002 Purch SCCM HW TX 20.1904 1.243.83 2.408.83 2.408.83 2.408.83 D.0002014.010.1002 TCF WAN Generator Palariview SCTX 20.0904 1.23.20 2.408.83	109	D.0002014.003.001.002	II.C- WAIN Generator Heretord SC 1A	207003	46,992.08				46,992
D0000219.00.00.10.00 TC-Purch 2019 Parks 2013.096.01 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.001.41 541.244.85 541.001.41 541.244.85 541.001.41 541.244.85	171	D 0001839 371 001 001	Purch SPS Quantar Reneater HW	201912	9 913 096 07	541 001 41		541 001 41	0 377 094
D00020194.0002 TTC-Purch NAN Generation OK 202004 TT781 1.7781 4.234.85 4.234.85 4.234.85 2.434.85 4.234.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.434.85 2.408.83 2.434.85 2.408.83 2.434.85 2.408.83 2.434.85 2.408.83 2.434.85 2.408.83 2.434.85 2.408.83 2.434.85 2.408.83 2.4	177	D.0001037.57.1.001.001	Turen or 5 Quanta Incpeated 11 W	717177	9 913 096 07	541,001.41		541,001.41	9 372 094
177.81 177.81 4,234.85 4,234.85 206 D 00001935 00.1000 TCC-bunch 2019 Sonage HW SPS 201904 2,175.79 4,234.85 2,498.83<	173	D 0002014 008 001 002	ITC. Purch WAN Generator OK	202004	177.81		•		771
0.0002195.004.001.002 TC-Purch 2019 Storage HW SPS 25,175.79 4,234.85 4,234.85 2,036.85 D.0001839.853.001.002 Purch SCCM HW TX 20,1994 25,175.79 4,234.85 2,498.83 2,498.83 D.0001839.853.001.002 Purch SCCM HW TX 20,1994 2,431.20 2,498.83 2,498.83 2,498.83 D.0002014.007.001.002 TC- WAN Generator Plainview SCTX 20,1994 4,231.20 2,498.83 2,498.83 2,498.83 D.0002019.004.001.001 TC- WAN Routine HW SPS 2,091.2 2,491.32 4,467.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 6,647.61.2 2,498.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.83 2,648.93 2,648.93	174				177.81	•	•	•	77.1
00002194 00001 0002 TC- burch 10002 TC- bu	175	D.0002195.004.001.002	ITC-Purch 2019 Storage HW SPS	201909	25.175.79	4.234.85	•	4.234.85	20.940
D 00001839 853.001 002 Purch SCCM HWTX 201904 2,493.83 2,498.83 2,498.83 2,498.83 64.32 D 00001839 853.001 003 Purch SCCM HWTX 2,090.4 2,491.31 2,498.83 2,498.83 64.31 D 0002014,007 001,002 ITC-WAN Generator Plainview SCT X 2,090.2 64.313.20 446,761.5 2,498.83 D 0002014,007 001,001 ITC-WAN Routine HW SPS 2,091.2 2,389.25.001 322.286.72 446,761.5 2,067.3 D 0002219,004,001,001 ITC-Purch 2019 ITINFS Ref HW SPS 20200 2,389.084 3,540.02 322.286.7 2,067.3 D 0002219,004,001,001 ITC-Purch 2019 ITINFS Ref HW SPS 20200 2,880.84 3,540.02 3,22.286.7 3,22.286.7 D 0002203,008,001,001 ITC-Purch PITMobile HW SPS 20202 2,546.91 3,544.02 3,544.02 3,544.02 D 0002203,008,001,002 ITC-Purch PITMobile HW SPS 2,095.5 1,741.40 3,544.02 3,544.02 3,544.02 3,544.03 3,544.03 3,544.03 3,544.03 3,544.03 3,544.03 3,544.03 3,544.03	176				25,175.79	4,234.85		4,234.85	20,940
D.000219.00.01.00.01 TC-Purch NUTX 201904 1C.34) 2.498.3 2.498.83 64.3 D.0002014.007.001.002 TCC WAN Generator Painview SCTX 202002 64.313.20 446.761.52 - 446.761.52 2.2498.3 D.0002014.014.001.001 TCC -WAN Generator Painview SCTX 202002 64.313.20 - 446.761.52 - 446.761.52 2.002.20 D.0002019.004.001.001 TCC-Purch Z019 ENRS RerHW SPS 201912 23.22.86.72 - 2.460.02 2.01.02 2.007.22 2.007.22 2.007.22 2.007.22 2.007.22 2.000.02 2.000.02 2.288.02.8 5.640.02 2.546.02 2.007.22 2.007.22 2.000.02 2.560.71 2.640.02 2.640.02 2.040.02 2.007.22 2.007.22 2.007.22 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 2.548.91 2.000.02 <td< td=""><td>177</td><td>D.0001839.853.001.002</td><td>Purch SCCM HW TX</td><td>201904</td><td>2,493.85</td><td>2,498.83</td><td></td><td>2,498.83</td><td>(4.98)</td></td<>	177	D.0001839.853.001.002	Purch SCCM HW TX	201904	2,493.85	2,498.83		2,498.83	(4.98)
0.0002014.001.001 ITC-WAN Generator Polimicas SCTX 2,498.83 64,213.20 0.0002014.001.001 ITC-WAN Generator Polimicas SCTX 2,000.2 64,213.20 2,446.701.22 64,513.20 0.0002014.001.001 ITC-Purch 2019 ITINES Ref HW SFS 201912 2,288,526.01 322,286.72 446,761.52 206.72 0.000219.004.001.001 ITC-Purch 2019 ITINES Ref HW SFS 202003 2,889,526.01 322,286.72 322,286.72 2,006.72 0.0002270.004.001.001 ITC-Purch 2019 ITINES Ref HW SFS 202003 2,889,526.01 322,286.72 322,286.72 2,006.72 0.0002270.004.001.001 ITC-Purch PTT Mobile HW SFS 202003 2,880.84 5,640.02 32,228.73 1,44 0.0002193.008.001.002 ITC-Purch PTT Mobile HW SFS 201912 38,665.23 396,653.29 1,44 1,741.40 36,548.91 1,741.40 1,741.40 36,548.91 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40 1,741.40	178	D.0001839.853.001.003	Purch SCCM HW TX	201904	(2.54)	•	•		(2.54)
0.0002019.00.00.00.00.00.00.00.00.00.00.00.00.00	179				2,491.31	2,498.83	•	2,498.83	(7.52)
64.2 64.2 64.5 64.2 64.0 23.2 64.0 23.2 64.0 23.2 <th< td=""><td>180</td><td>D.0002014.007.001.002</td><td>ITC- WAN Generator Plainview SC TX</td><td>202002</td><td>64,213.20</td><td>•</td><td>•</td><td>•</td><td>64,213.20</td></th<>	180	D.0002014.007.001.002	ITC- WAN Generator Plainview SC TX	202002	64,213.20	•	•	•	64,213.20
D.0002019L00400.001 ITC-Purch 2019 ITINFS Ref HW SPS 2019.2 446,761.5.2 446,761.5.2 446,761.5.2 202.286.7 202.286.7 202.286.7 202.286.7 2067.3	181				64,213.20				64,213.20
D.0002192.004.001.001 TC-Purch 2019 ITINFS Ref HW SPS 201912 23.98,5.56.01 32.22.86.72 2.067	182	D.0002014.014.001.001	ITC - WAN Routine HW SPS		466,979.34	446,761.52		446,761.52	20,217.82
D.0002192.004.001.001 ITC-Purch 2019 ITINFS Ref HW SPS 201912 2.389,236.01 322.386,72 2.366,72 2.067.2 2.207.2 2.067.2 2.207.2 2.067.2 2.207.2 2	183				466,979.34	446,761.52	•	446,761.52	20,217.82
D.0002191.004.001.002 ITC-Purch 2019 EMS Ref HW SPS 2.289,236.01 3.22.86.72 2.067.2 2.07.2 <td>184</td> <td>D.0002192.004.001.001</td> <td></td> <td>201912</td> <td>2,389,526.01</td> <td>322,286.72</td> <td>•</td> <td>322,286.72</td> <td>2,067,239.29</td>	184	D.0002192.004.001.001		201912	2,389,526.01	322,286.72	•	322,286.72	2,067,239.29
D.0002191.004.001.002 ITC-burch 2019 EMS Ref HW SPS 202003 28,800.84 5,640.02 25,640.02 23,1 D.0002270.004.001.001 ITC-eSOMS HW SPS 202002 26,560.71 26,548.91 - 5,640.02 23,1 D.0002270.004.001.001 ITC-burch PTT Mobile HW SPS 201912 398.058.64 396.653.29 - 36,548.91 1,441.40 - 26,548.91 1,441.40 - 26,548.91 1,441.40 - 26,548.91 1,441.40 - 36,635.29 1,441.40 - 36,635.29 1,441.40 - 36,635.29 1,441.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 3,411.40 - 1,741.40 - 1,741.40 - 1,741.40 - 1,741.40 - 1,741.40 - 1,74	185				2,389,526.01	322,286.72	•	322,286.72	2,067,239
D.0002270.004.001.001 ITC-eSOMS HW SPS 202002 26,640.02 25,440.02 25,440.02 25,440.02 25,440.02 25,548.91 25,558.91 25,558.91 25,558.91 25,548.91 25,558.91 25,558.91	186	D.0002191.004.001.002	ITC-Purch 2019 EMS Ref HW SPS	202003	28,800.84	5,640.02	•	5,640.02	23,160.82
D.0002270.004.001.001 ITC-eSOMS HW SPS 202002 26,548.91 - 26,548.91 - 26,548.91 D.0002270.004.001.001 ITC-Purch PTT Mobile HW SPS 201912 398,038.64 396,635.29 - 36,635.29 1,44.40 D.0002235.004.001.001 ITC-Purch PTT Mobile HW SPS 201904 5,190.55 1,741.40 - 1,741.40 3,4 D.0002193.008.001.002 ITC-Purch 2019 Printer Refreshes-Routine HW-SP 201904 239,517.69 239,418.05 - 239,418.05 3,4 D.0002193.008.001.002 ITC-Purch 2019 Printer Refreshes-Routine HW-SP 202003 4,152,825.34 104,480.34 - 104,480.34 4,048.33 D.0002190.004.001.002 ITC-Purch 2019 Handheld Mobile HW SP 202002 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00	187				28,800.84	5,640.02		5,640.02	23,160
D.0002203.008.001.001 ITC-Purch PTT Mobile HW SPS 205.348.91 26.548.91 1.741.40 26.548.91 1.741.40 26.548.91 1.741.40 1.741.40 3.46.635.29 1.741.40 3.46.635.29 1.741.40 3.4 3.46.635.29 1.741.40 3.4 <td>188</td> <td>D.0002270.004.001.001</td> <td>ITC - eSOMS HW SPS</td> <td>202002</td> <td>26,560.71</td> <td>26,548.91</td> <td>•</td> <td>26,548.91</td> <td>11</td>	188	D.0002270.004.001.001	ITC - eSOMS HW SPS	202002	26,560.71	26,548.91	•	26,548.91	11
D.0002195.008.001.001 ITC-Purch PTT Mobile HW SPS 201912 398,038.64 396,635.29 - 396,635.29 1,44 D.0002355.004.001.001 ITC-Purch PTT Mobile HW SPS 201904 5,190.55 1,741.40 - 396,635.29 1,741.40 D.0002195.004.001.002 ITC-Purch 2019 Printer SPS 201904 239,517.69 239,418.05 - 239,418.05 D.0002192.017.001.002 ITC-Purch 2019 Printer SPS 202003 4,152,825.34 104,480.34 - 104,480.34 4,0483.34 D.0002192.017.001.002 ITC-Purch 2019 Plan Server HW SPS 202002 24,000.13 - 24,000.00 - 24,000.00 D.0002194.004.001.002 ITC-Purch 2019 Plan Server HW SPS 202002 24,000.13 - 24,000.00 - 24,000.00 D.000198.39.840.001.002 Purch Property LAN Canyon TX 201912 (0.01) -	189				26,560.71	26,548.91	•	26,548.91	11
D.0002195.004.001.002 ITC-Purider Refreshes-Routine HW-SP 398,058.84 396,635.29 1.441.40 3.4 D.0002355.004.001.002 ITC-Purider Refreshes-Routine HW-SP 201904 239,517.69 239,418.05 - 1,741.40 - 3,4418.05 D.0002193.008.001.002 ITC-Purich 2019 Printer SPS 201904 239,517.69 239,418.05 - 239,418.05 D.0002192.017.001.001 ITC-Purich 2019 Handheld Mobile HW SPS 202003 4,152,825.34 104,480.34 - 104,480.34 4,0483.34 D.0002190.004.001.002 ITC-Purich 2019 Handheld Mobile HW SPS 202002 24,000.00 - 24,000.00 - 24,000.00 D.0002194.004.001.002 ITC-Purich 2019 Plan Server HW SPS 202007 157,738.18 57,388.45 - 57,388.45 100,388.45 D.0001839.840.001.002 Purich Property LAN Camyon TX 201912 (0.01) -	190	D.0002203.008.001.001	ITC-Purch PTT Mobile HW SPS	201912	398,058.64	396,635.29		396,635.29	1,423
D.0002195.004.001.001 ITC-Purider Refreshes-Routine HW-SP 5,190.55 1,741.40 - 1,741.40 3,4 D.0002195.004.001.002 ITC-Purid 2019 Printer SPS 201904 239,517.69 239,418.05 - 1,741.40 - 1,741.40 3,4 D.0002193.008.001.002 ITC-Purid 2019 Printer SPS 202003 4,122,825.34 104,480.34 - 239,418.05 - 24,408.34 - 24	191				398,058.64	396,635.29		396,635.29	1,423
D.0002193.008.001.002 ITC-Purch 2019 Printer SPS 201904 5.190.55 1,741.40 - 1,741.40 3,4 D.0002193.008.001.002 ITC-Purch 2019 Printer SPS 201904 239,517.69 239,418.05 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4048.33 - 4000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00	192	D.0002355.004.001.001	ITC-Printer Refreshes-Routine HW-SP		5,190.55	1,741.40	•	1,741.40	3,449
D.0002193.008.001.002 ITC-Purch 2019 Printer SPS 201904 239,517.69 239,418.05 - 2408.34 - 4,048.33 - 4,048.33 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 <th< td=""><td>193</td><td></td><td></td><td></td><td>5,190.55</td><td>1,741.40</td><td></td><td>1,741.40</td><td>3,449</td></th<>	193				5,190.55	1,741.40		1,741.40	3,449
D.0002192.017.001 ITC-Purch ITINFS Valkyrie HW SPS 202003 4,152,825.34 104,480.34 - 239,418.05 4,048.34 - 239,418.05 - 239,418.05 - 239,418.05 - 239,418.05 - 239,418.05 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 4,048,33 4,048,33 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 4,048,33 - 4,048,33 - 104,480.34 - 104,480.34 - 4,048,33 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 104,480.34 - 100,380.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - <td>194</td> <td>D.0002193.008.001.002</td> <td>ITC-Purch 2019 Printer SPS</td> <td>201904</td> <td>239,517.69</td> <td>239,418.05</td> <td>•</td> <td>239,418.05</td> <td>66</td>	194	D.0002193.008.001.002	ITC-Purch 2019 Printer SPS	201904	239,517.69	239,418.05	•	239,418.05	66
D.0002192.017.001.001 ITC-Purch ITINFS Valkyrie HW SPS 202003 4,152,825.34 104,480.34 - 104,480.34 4,048.34 4,0480.34 100,3 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 - 24,000.00 -	195				239,517.69	239,418.05		239,418.05	99.64
D.0002190.004.001.002 TrC-Purch 2019 Handheld Mobile HW SPS 202002 24,000.13 24,000.00 - 104,480.34 4,048.34 100.33 100.	196	D.0002192.017.001.001	ITC - Purch ITINFS Valkyrie HW SPS	202003	4,152,825.34	104,480.34		104,480.34	4,048,345.00
D.0002190.004.001.002 ITC-Purch 2019 Handheld Mobile HW SP 202002 24,000.00 - 24,000.00 - 24,000.00 D.0002190.004.001.002 ITC-Purch 2019 Plan Server HW SPS 202007 157,738.18 57,388.45 - 57,388.45 100,3 D.0001839.840.001.002 Purch Property LAN Canyon TX 201912 (0.01) - - - - D.0002014.006.001.002 ITC- WAN Generator Levelland SC TX 202004 55,971.47 - - - - - - 55,571.47 - - - - 55,59 - 55,59 - - 55,59 - 55,59 -	197				4,152,825.34	104,480.34	•	104,480.34	4,048,345.00
D.0002194.004.001.002 ITC-Purch 2019 Plan Server HW SPS 202007 157,738.18 24,000.00 - 24,000.00 D.0002194.004.001.002 ITC-Purch 2019 Plan Server HW SPS 202007 157,738.18 57,388.45 - 57,388.45 100,3 D.0001839.840.001.002 Purch Property LAN Canyon TX 201912 (0.01) - - - D.0002014.006.001.002 ITC- WAN Generator Levelland SC TX 202004 55,971.47 - - - - - 55,597.14 - - - - - - 55,597.14 -	198	D.0002190.004.001.002	ITC-Purch 2019 Handheld Mobile HW S	202002	24,009.13	24,000.00	•	24,000.00	9.13
D.0002194.004.001.002 ITC-Purch 2019 Plan Server HW SPS 202007 157,738.18 57,388.45 - 57,388.45 100,3 D.0001839.840.001.002 Purch Property LAN Canyon TX 201912 (0.01)	199				24,009.13	24,000.00	•	24,000.00	9.13
157,738.18 57,388.45 . 57,388.45 100,3 D.0001839.840.001.002 Purch Property LAN Canyon TX 201912 (0.01) . . D.0002014.006.001.002 ITC- WAN Generator Levelland SC TX 202004 55,971.47 	200	D.0002194.004.001.002	ITC-Purch 2019 Plan Server HW SPS	202007	157,738.18	57,388.45	•	57,388.45	100,349.73
D.0001839.840.001.002 Purch Property LAN Canyon TX 201912 (0.01)	201				157,738.18	57,388.45	•	57,388.45	100,349
D.0002014.006.001.002 ITC- WAN Generator Levelland SC TX 202004 55,971.47 - 55	202	D.0001839.840.001.002	Purch Property LAN Canyon TX	201912	(0.01)	•	•	•	0)
D.0002014.006.001.002 ITC- WAN Generator Levelland SC TX 202004 55,971.47	203				(0.01)		•	•	0
	204	D.0002014.006.001.002	ITC- WAN Generator Levelland SC TX	202004	55,971.47			•	55.971

Business Sy July 1, 2019	stems Capi through So	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	(B)	(C)	(D)	(E)	(F)
	Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
	206	D.0002014.004.001.002	ITC- WAN Generator Borger SC TX	Electric General	Remington	Aging Technology	D.0002014.004 D.0002014.004 Total
	208 209 210	D.0001726.058.001.001	Work and Asset Ph 1 SW SPS	Electric General - Software	Remington	Enhance Capabilities	D.0001726.058 D.0001726.058
	211	D.0001744.014.001.002	Powerplan Upgrade (Ph 2) SPS Reg Mo	Electric General - Software	Remington	Aging Technology	D.0001744.014 D.0001744.014 Total
	213	D.0001744.035.001.001	Corporate Giving SW SPS	Electric General - Software	Remington	Enhance Capabilities	D.0001744.035 D.0001744.035 Total
	215 216	D.0001770.014.001.001	Secure File&Transfer Ph 2 SW SPS-10	Electric General - Software	Remington	Aging Technology	D.0001770.014 D.0001770.014 Total
	217	D.0001770.020.001.001	Sec File Ph3 SW SPS-10716	Electric General - Software	Remington	Aging Technology	D.0001770.020 D.0001770.020 Total
	219	D.0001787.009.001.001	Customer Mgmt SPS	Electric General - Software	Remington	Enhance Capabilities	D.0001787.009 D.0001787.009 Total
	221 222	D.0001796.025.001.001	Netwrk Tools Mgmt SW SPS-10700	Electric General - Software	Remington	Enhance Capabilities	D.0001796.025 D.0001796.025 Total
	223 224	D.0001804.369.001.001	Integrated Talent Ph4 SWSPS-10637	Electric General - Software	Remington	Enhance Capabilities	D.0001804.369 D.0001804.369 Total
	225 226	D.0001826.161.001.001	Verint Suite SW SPS	Electric General - Software	Remington	Aging Technology	D.0001826.161 D.0001826.161 Total
	227	D.0001826.247.001.001	2015 RPAM Phase 3 Amort SW SPS	Electric General - Software	Remington	Enhance Capabilities	D.0001826.247 D.0001826.247 Total
	229	D.0001839.851.001.001	RedSky Ph2 SW SPS Direct	Electric General - Software	Remington	Aging Technology	D.0001839.851 D.0001839.851 Total
	231	D.0002002.007.001.001	NMS 1.12 Upgrade SW SPS-10669	Electric General - Software	Remington	Aging Technology	D.0002002.007 D.0002002.007 Total
	233	D.0002004.004.001.002	SAP Data Mart SW SPS-10675	Electric General - Software	Remington	Enhance Capabilities	D.0002004.004

	(A)	(G)	(H)	(I)	(f)	(K)	(T)	(M)
Line No.	. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 . Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns 1 less L.) Within the Total Additions to Plant-in-Service Shown in Column (I)
206 207	D.0002014.004.001.002	ITC- WAN Generator Borger SC TX	202002	70,580.87 70,580.87				70,580.87
208				\$ 30,895,560.72	\$ 3,937,658.29	\$ 948.20	\$ 3,938,606.49	\$ 26,956,954.23
209	D.0001726.058.001.001	Work and Asset Phase 1 SW SPS	201712	\$ 1,854.32 1,854.32	\$ 1,854.32 1,854.32	ı ı	\$ 1,854.32 1,854.32	· ·
211	D.0001744.014.001.002	Powerplan Upgrade SW (Ph 2) SP	201703	30.38	(6.08)		(6.08)	36.46 36.46
213	D.0001744.035.001.001	Corporate Giving SW SPS	201708	162.37 162.37				162.37 162.37
215 216	D.0001770.014.001.001	Secure File&Transfer Ph 2 SW SPS-10	201801	2,495.94 2,495.94	2,495.94 2,495.94	1 1	2,495.94 2,495.94	
217	D.0001770.020.001.001	Sec File Ph3 SW SPS-10716	201812	452.59 452.59	452.59 452.59	1 1	452.59 452.59	
219	D.0001787.009.001.001	Customer Mgmt SPS	201812	(313,282.94) (313,282.94)	(313,282.94) (313,282.94)		(313,282.94) (313,282.94)	
221 222	D.0001796.025.001.001	Netwrk Tools Mgmt SW SPS-10700	201812	4,715.22 4,715.22	4,715.22 4,715.22		4,715.22 4,715.22	
223 224	D.0001804.369.001.001	Integrated Talent Ph4 SWSPS-10637	201703	(36.77)	1 1			(36.77) (36.77)
225 226	D.0001826.161.001.001	Verint Workforce SW SPS	201805	(20.81)	(20.81)		(20.81) (20.81)	
227 228	D.0001826.247.001.001	2015 RPAM Phase 3 Amort SW SPS	201810	265.13 265.13	265.13 265.13	1 1	265.13 265.13	
229	D.0001839.851.001.001	RedSky Ph2 SW SPS Direct	201812	50.60		1 1	1 1	50.60
231 232	D.0002002.007.001.001	NMS 1.12 Upgrade SW SPS-10669	201811	105.44	105.44 105.44		105.44	
233	D.0002004.004.001.002	SAP Data Mart SW SPS-10675	201712	195.14	195.14	•	195.14	•

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Business Sys July 1, 2019	tems Capi through S	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	(B)	(C)	(D)	(E)	(F)
	Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
	235	D.0002034.004.001.001	CEC-TCPA Do Not Call SW SPS-10703	Electric General - Software	Remington	Aging Technology	D.0002004.004 Total
	236 237 238	D.0002090.004.001.001	IT Service Request SW SPS-10699	Electric General - Software	Remington	Enhance Capabilities	D.0002034.004 10tal D.0002090.004 D.0002090.004 Total
	239	D.0001796.018.001.002	Netwrk Tools Telecom Exp SW TX -106	Electric General - Software	Remington	Aging Technology	D.0001796.018 D.0001796.018 Total
	241 242	D.0002090.013.001.001	Microfocus SW SPS-10721	Electric General - Software	Remington	Aging Technology	D.0002090.013 D.0002090.013 Total
	243 244	D.0001748.007.001.001	Cop Email SW SPS	Electric General - Software	Remington	Aging Technology	D.0001748.007 D.0001748.007 Total
	245 246	D.0001839.186.001.001	Mobile Computing Infra SW SPS	Electric General - Software	Remington	Aging Technology	D.0001839.186 D.0001839.186 Total
	247 248	D.0001783.017.001.002	WebSense SW SPS-10670	Electric General - Software	Remington	Aging Technology	D.0001783.017 D.0001783.017 Total
	249 250	D.0001792.176.001.001	Rational SW SPS-10715	Electric General - Software	Remington	Aging Technology	D.0001792.176 D.0001792.176 Total
	251 252	D.0002003.014.001.001	2019 Oracle SW SPS-10748	Electric General - Software	Remington	Aging Technology	D.0002003.014 D.0002003.014 Total
	253 254	D.0002097.007.001.001	UAST PhI SW SPS-10689	Electric General - Software	Remington	Enhance Capabilities	D.0002097.007 D.0002097.007 Total
	255 256	D.0001839.792.001.002	Websphere SW SPS-10661	Electric General - Software	Remington	Aging Technology	D.0001839.792 D.0001839.792 Total
	257 258	D.0002143.004.001.002	Technology Lic SW SPS-10789	Electric General - Software	Remington	Aging Technology	D.0002143.004 D.0002143.004 Total
	259 260	D.0002200.006.001.001	ITC-Endpoint Privilege SW SPS-10757	Electric General - Software	Remington	Aging Technology	D.0002200.006 D.0002200.006 Total

Business Sy July 1, 2019	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	20 (G)	(H)	(D)	(f)	(K)	(L)	(M)
Line No.	o. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
234				195.14	195.14		195.14	
235 236	D.0002034.004.001.001	CEC-TCPA Do Not Call SW SPS-10703	201812	209.20 209.20	209.20 209.20		209.20 209.20	
237 238	D.0002090.004.001.001	IT Service Request SW SPS-10699	201812	(1,208.42) (1,208.42)	(1,208.42) (1,208.42)		(1,208.42) (1,208.42)	
239	D.0001796.018.001.002	Netwrk Tools Telecom Exp SW TX -106	201812	161.93 161.93	161.93 161.93		161.93 161.93	
241 242	D.0002090.013.001.001	Microfocus SW SPS-10721	201811	85.21 85.21	85.21 85.21		85.21 85.21	0.00
243 244	D.0001748.007.001.001	Corp Email SW SPS	201612	1,923.19	1 1			1,923.19
245 246	D.0001839.186.001.001	Mobile Computing Infra SW SPS	201706	2,980.01	1 1			2,980.01
247 248	D.0001783.017.001.002	WebSense SW SPS-10670	201711	(1,520.79) (1,520.79)	(1,520.79) (1,520.79)		(1,520.79) (1,520.79)	
249	D.0001792.176.001.001	Rational SW SPS-10715	201903	(413.44) (413.44)	(413.44) (413.44)		(413.44) (413.44)	
251 252	D.0002003.014.001.001	2019 Oracle SW SPS-10748	201903	105.70 105.70	105.71 105.71		105.71 105.71	(0.01)
253 254	D.0002097.007.001.001	UAST Ph1 SW SPS-10689	201903	(0.40)	(0.39)		(0.39)	(0.01)
255 256	D.0001839.792.001.002	Websphere-BSPRJ000932 SW SPS	201703	5.90	1 1			5.90
257 258	D.0002143.004.001.002	Technology Lic SW SPS	201909	639,549.32 639,549.32	637,479.13 637,479.13		637,479.13 637,479.13	2,070.19 2,070.19
259	D.0002200.006.001.001	ITC-Endpoint Privilege SW SPS-10757	201912	38,449.23 38,449.23	38,129.08 38,129.08	1 1	38,129.08 38,129.08	320.15 320.15

Business Sya July 1, 2019	stems Capi through So	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	(B)	(C)	(D)	(E)	(F)
	Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
	261 262	D.0002100.031.001.001	Private Cloud Realize SW SPS-10767	Electric General - Software	Remington	Enhance Capabilities	D.0002100.031 D.0002100.031 Total
	263 264	D.0002184.004.001.001	IIB Lie ESB SW SPS-10742	Electric General - Software	Remington	Aging Technology	D.0002184.004 D.0002184.004 Total
	265 266	D.0001805.020.001.001	ITC-Pandemic-Next Gen MSFT SW SPS	Electric General - Software	Remington	Aging Technology	D.0001805.020 D.0001805.020 Total
	267	D.0002135.004.001.001	Unix Config SW SPS-10770	Electric General - Software	Remington	Enhance Capabilities	D.0002135.004 D.0002135.004 Total
	269	D.0002033.011.001.002	CommodityXL SW SPS-10681	Electric General - Software	Remington	Aging Technology	D.0002033.011 D.0002033.011 Total
	271 272	D.0001792.169.001.001	EMAIL SW SPS-10697	Electric General - Software	Remington	Aging Technology	D.0001792.169 D.0001792.169 Total
	273 274	D.0002084.027.001.001	Blue Prisim SW SPS-10731	Electric General - Software	Remington	Enhance Capabilities	D.0002084.027 D.0002084.027 Total
	275 276	D.0002100.007.001.001	Private Cloud Infra SW SPS-10710	Electric General - Software	Remington	Enhance Capabilities	D.0002100.007 D.0002100.007 Total
	277 278	D.0001796.059.001.001	ITC Net Tools LNI SW SPS Direct	Electric General - Software	Remington	Enhance Capabilities	D.0001796.059 D.0001796.059 Total
	279	1179603.	11796038 EPM Ph4 Supply Chain SPS	Electric General - Software	Remington	Aging Technology	11795612 11795612 Total
	281	D.0002166.007.001.001	SUM Total Upgrade SW SPS-10734	Electric General - Software	Remington	Aging Technology	D.0002166.007 D.0002166.007 Total
	283 284	D.0002020.004.001.001	SAP Cont Improve SolMan SW SPS-1070	Electric General - Software	Remington	Enhance Capabilities	D.0002020.004 D.0002020.004 Total
	285 286	D.0002084.034.001.001	RIS CREV SW SPS-10732	Electric General - Software	Remington	Aging Technology	D.0002084.034 D.0002084.034 Total
	287	D.0001796.034.001.001	Net Tools CISCO SW SPS-10718	Electric General - Software	Remington	Enhance Capabilities	D.0001796.034

	(A)	(6)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
261 262	D.0002100.031.001.001	Private Cloud Realize SW SPS-10767	201912	82,175.34 82,175.34	54,533.64 54,533.64		54,533.64 54,533.64	27,641.70 27,641.70
263 264	D.0002184.004.001.001	IIB Lic ESB SW SPS-10742	201910	424,639.74 424,639.74	68,236.20 68,236.20	1 1	68,236.20 68,236.20	356,403.54 356,403.54
265 266	D.0001805.020.001.001	ITC-Pandemic-Next Gen MSFT SW SPS	202008	270,539.03 270,539.03	269,993.44 269,993.44	1 1	269,993.44 269,993.44	545.59 545.59
267 268	D.0002135.004.001.001	Unix Config SW SPS-10770	201912	207,815.42 207,815.42	202,905.97 202,905.97	1 1	202,905.97 202,905.97	4,909.45 4,909.45
269	D.0002033.011.001.002	CommodityXL SW SPS -10681	201905	3,248.62 3,248.62	3,248.71 3,248.71	1 1	3,248.71 3,248.71	(0.09)
271 272	D.0001792.169.001.001	EMAIL SW SPS-10697	201910	32,314.95 32,314.95	520.53 520.53		520.53 520.53	31,794.42 31,794.42
273 274	D.0002084.027.001.001	Blue Prisim SW SPS-10731	201904	(48.60)	(48.58) (48.58)		(48.58) (48.58)	(0.02)
275 276	D.0002100.007.001.001	Private Cloud Infra SW SPS-10710	201904	2,180.85	2,180.86 2,180.86		2,180.86 2,180.86	(0.01)
277 278	D.0001796.059.001.001	ITC Net Tools LNI SW SPS Direct	201908	5,367.45 5,367.45		1 1		5,367.45 5,367.45
279	1179603.	11796038 EPM Ph4 Supply Chain SPS	201501	(0.02)				(0.02)
281 282	D.0002166.007.001.001	SUM Total Upgrade SW SPS-10734	202001	52,673.29 52,673.29	38,991.04 38,991.04		38,991.04 38,991.04	13,682.25 13,682.25
283 284	D.0002020.004.001.001	SAP Cont Improve SolMan SW SPS-1070	201912	173,087.00 173,087.00	15,142.15		15,142.15	157,944.85 157,944.85
285 286	D.0002084.034.001.001	RIS CREV SW SPS-10732	201909	32,964.94 32,964.94	6,421.08 6,421.08		6,421.08	26,543.86 26,543.86
287	D.0001796.034.001.001	Net Tools CISCO SW SPS-10718	201911	223,541.54	69,891.27		69,891.27	153,650.27

Business Sys July 1, 2019	tems Capi through S	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	(B)	(C)	(0)	(E)	(F)
	Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
	288	100 100 210 2700000 0	depot pro tro	Electric General -		7.1.1	D.0001796.034 Total
	290	D.0002045.015.001.001	Operation Monitor SW SPS-10/28	Soltware Floring Ganger	Kemington	Enhance Capabilities	D.0002045.015 D.0002045.015 Total
	291 292	D.0001805.016.001.001	Next Gen MSFT Deploy SW SPS -10693	Software	Remington	Aging Technology	D.0001805.016 D.0001805.016 Total
	293 294	D.0002243.005.001.001	Settlement Tracker Elim SW SPS-1077	Electric General - Software	Remington	Enhance Capabilities	D.0002243.005 D.0002243.005 Total
	295 296	D.0002043.004.001.001	Enterprise Learning Upgrade SW SPS-	Electric General - Software	Remington	Aging Technology	D.0002043.004 D.0002043.004 Total
	297	D.0002072.004.001.001	Replace Meeting Planner SW SPS-1073	Electric General - Software	Remington	Aging Technology	D.0002072.004 D.0002072.004 Total
	299	D.0002282.004.001.001	ITC-Mainframe Modernization-SW SPS	Electric General - Software	Remington	Aging Technology	D.0002282.004 D.0002282.004 Total
	301 302	D.0001839.628.001.001	ESB Environment SW SPS-10646	Electric General - Software	Remington	Enhance Capabilities	D.0001839.628 D.0001839.628 Total
	303 304	D.0002368.004.001.001	ITC-Propensity to Pay SW 200171 SPS	Electric General - Software	Remington	Enhance Capabilities	D.0002368.004 D.0002368.004 Total
	305	D.0002168.006.001.001	ESRI Landworks SW SPS-10735	Electric General - Software	Remington	Aging Technology	D.0002168.006 D.0002168.006 Total
	307	D.0002244.001.001.001	ITC-PCI SPP Settlement SW SPS	Electric General - Software	Remington	Aging Technology	D.0002244.001 D.0002244.001 Total
	309 310	D.0001796.045.001.001	Net Tools-Solar Wind SW SPS 10736	Electric General - Software	Remington	Enhance Capabilities	D.0001796.045 D.0001796.045 Total
	311	D.0001723.048.001.001	ADMS Data - SPS	Electric General - Software	Remington	AGIS	D.0001723.048 D.0001723.048 Total
	313 314	D.0002068.010.001.001	ITC-Powerplan Upg Phase lb-SW-SPS	Electric General - Software	Remington	Aging Technology	D.0002068.010 D.0002068.010 Total

	(A)	(9)	(H)	(I)	(f)	(K)	(L)	(M)
Line No.	. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
288				223,541.54	69,891.27		69,891.27	153,650.27
289	D.0002045.015.001.001	Operation Monitor SW SPS-10728	201912	315,369.18 315,369.18	74,654.09 74,654.09		74,654.09 74,654.09	240,715.09 240,715.09
291 292	D.0001805.016.001.001	Next Gen MSFT Deploy SW SPS -10693	201912	2,124,181.98 2,124,181.98	1,026,612.39		1,026,612.39	1,097,569.59
293 294	D.0002243.005.001.001	Settlement Tracker Elim SW SPS-1077	201911	62,796.62 62,796.62	59,356.61 59,356.61		59,356.61 59,356.61	3,440.01 3,440.01
295 296	D.0002043.004.001.001	Enterprise Learning Upgrade SW SPS1	201908	290,214.28 290,214.28	37,978.01 37,978.01	1 1	37,978.01 37,978.01	252,236.27 252,236.27
297 298	D.0002072.004.001.001	Replace Meeting Planner SW SPS-1073	201912	68,197.12 68,197.12	27,438.72 27,438.72		27,438.72 27,438.72	40,758.40 40,758.40
300	D.0002282.004.001.001	ITC-Mainframe Modernization-SW SPS	202003	262,391.90 262,391.90	258,186.89 258,186.89		258,186.89 258,186.89	4,205.01 4,205.01
301	D.0001839.628.001.001	ESB Environment SW SPS-10646	201912	2,192,834.14 2,192,834.14	818,131.52 818,131.52		818,131.52 818,131.52	1,374,702.62 1,374,702.62
303	D.0002368.004.001.001	ITC-Propensity to Pay SW 200171 SPS	202008	23,752.41 23,752.41	23,655.50 23,655.50		23,655.50 23,655.50	96.91
305	D.0002168.006.001.001	ESRI Landworks SW SPS-10735	201907	56,719.93 56,719.93	4,723.16 4,723.16		4,723.16 4,723.16	51,996.77 51,996.77
307	D.0002244.001.001.001	ITC-PCI SPP Settlement SW SPS	202002	458,618.88 458,618.88	452,247.48 452,247.48		452,247.48 452,247.48	6,371.40
309	D.0001796.045.001.001	Net Tools-Solar Wind SW SPS 10736	201911	66,602.26 66,602.26	14,528.78 14,528.78		14,528.78 14,528.78	52,073.48 52,073.48
311	D.0001723.048.001.001	ADMS Data - SPS	201912	1,078,669.02	5,674.61 5,674.61		5,674.61	1,072,994.41
313	D.0002068.010.001.001	ITC-Powerplan Upg Phase1b-SW-SPS	202009	18,175.29 18,175.29	17,986.49 17,986.49		17,986.49	188.80

Business Sys July 1, 2019	tems Capi through S	Business Systems Capital Additions July 1, 2019 through September 30, 2020 (A)	(B)	(C)	(D)	(E)	(F)
	Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Wimess	Project Category	WBS Level 2 Number
	315 316	D.0001796.014.001.002	Netwrk Tools LNI Smallworld SW TX -	Electric General - Software	Remington	Aging Technology	D.0001796.014 D.0001796.014 Total
	317	D.0002290.004.001.001	ITC-Field Collect Sys Upg-SW SPS	Electric General - Software	Remington	Aging Technology	D.0002290.004 D.0002290.004 Total
	319 320	D.0002295.004.001.001	ITC-FME Upgrade- SW SPS	Electric General - Software	Remington	Aging Technology	D.0002295.004 D.0002295.004 Total
	321 322	D.0002081.011.001.001	VMCM SW SPS-10714	Electric General - Software	Remington	Aging Technology	D.0002081.011 D.0002081.011 Total
	323 324	D.0001796.050.001.001	Net Tools Infovista SW SPS-10755	Electric General - Software	Remington	Enhance Capabilities	D.0001796.050 D.0001796.050 Total
	325 326	D.0002287.004.001.002	ITC - EasyPower Lic Purchase SW SPS	Electric General - Software	Remington	Aging Technology	D.0002287.004 D.0002287.004 Total
	327 328	D.0002274.004.001.001	2019 Advertising & Brand Content Li	Electric General - Software	Remington	Enhance Capabilities	D.0002274.004 D.0002274.004 Total
	329 330	D.0002252.006.001.001	ITC-Strategist Replacement SW TX -	Electric General - Software	Remington	Aging Technology	D.0002252.006 D.0002252.006 Total
	331 332	D.0002100.014.001.001	Private Cloud Service SW SPS-10711	Electric General - Software	Remington	Enhance Capabilities	D.0002100.014 D.0002100.014 Total
	333 334	D.0002068.004.001.001	ITC-Powerplan Upgrade SW SPS-10768	Electric General - Software	Remington	Aging Technology	D.0002068.004 D.0002068.004 Total
	335 336	D.0001804.393.001.001	ESOM Ph2 SW SPS-10687	Electric General - Software	Remington	Enhance Capabilities	D.0001804.393 D.0001804.393 Total
	337 338	D.0001787.021.001.001	ITC-BS-WS 19 SW Releases - TX 10792	Electric General - Software	Remington	Enhance Capabilities	D.0001787.021 D.0001787.021 Total
	339 340	D.0001728.007.001.001	Sub Asset Mgmt SW SPS	Electric General - Software	Remington	Enhance Capabilities	D.0001728.007 D.0001728.007 Total
	341	D.0002364.006.001.001	ITC-BS Resiliency SW 200074 SPS	Electric General - Software	Remington	Enhance Capabilities	D.0002364.006

	(A)	(<u>5</u>)	(H)	(I)	(f)	(K)	(L)	(M)
Line No.	o. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
315 316	D.0001796.014.001.002	Netwrk Tools LNI Smallworld SW TX -	201906	(10,726.73) (10,726.73)	(10,727.36) (10,727.36)		(10,727.36) (10,727.36)	0.63
317	D.0002290.004.001.001	ITC-Field Collect Sys Upg-SW SPS	202008	19,867.64 19,867.64	19,691.29 19,691.29	1 1	19,691.29 19,691.29	176.35
319	D.0002295.004.001.001	ITC-FME Upgrade- SW SPS	202008	20,658.82 20,658.82	20,348.66 20,348.66	1 1	20,348.66 20,348.66	310.16
321 322	D.0002081.011.001.001	VMCM SW SPS-10714	201911	581,688.85 581,688.85	208,768.75 208,768.75	1 1	208,768.75 208,768.75	372,920.10 372,920.10
323 324	D.0001796.050.001.001	Net Tools Infovista SW SPS-10755	201911	29,691.63 29,691.63	28,837.02 28,837.02	1 1	28,837.02 28,837.02	854.61 854.61
325 326	D.0002287.004.001.002	ITC - EasyPower Lic Purchase SW SPS	202003	13,660.62 13,660.62	13,660.62	1 1	13,660.62 13,660.62	
327 328	D.0002274.004.001.001	2019 Advertising & Brand Content Li	202007	115,498.71				115,498.71
329	D.0002252.006.001.001	ITC-Strategist Replacement SW TX -	201912	82,732.71 82,732.71	81,936.14 81,936.14	1 1	81,936.14 81,936.14	796.57 796.57
331 332	D.0002100.014.001.001	Private Cloud Service SW SPS-10711	201904	(1,313.20) (1,313.20)		1 1	1 1	(1,313.20) (1,313.20)
333 334	D.0002068.004.001.001	ITC-Powerplan Upgrade SW SPS-10768	201910	210,004.15 210,004.15	124,809.17 124,809.17		124,809.17 124,809.17	85,194.98 85,194.98
335 336	D.0001804.393.001.001	ESOM Ph2 SW SPS-10687	201911	788,078.07 788,078.07	64,720.41 64,720.41	1 1	64,720.41 64,720.41	723,357.66 723,357.66
337	D.0001787.021.001.001	ITC-BS-WS 19 SW Releases - TX 10792	201912	443,481.76 443,481.76	440,835.81 440,835.81	1 1	440,835.81 440,835.81	2,645.95
339	D.0001728.007.001.001	Sub Asset Mgmt SW SPS	201912	793,095.20 793,095.20	140,253.12 140,253.12		140,253.12 140,253.12	652,842.08 652,842.08
341	D.0002364.006.001.001	ITC-BS Resiliency SW 200074 SPS	202009	400,386.10	395,618.13	•	395,618.13	4,767.97

0	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	. WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
342						D.0002364.006 Total
343 344	D.0002205.006.001.001	Cust Mobile App SW SPS-10765	Electric General - Software	Remington	Enhance Capabilities	D.0002205.006 D.0002205.006 Total
345 346	D.0002307.004.001.001	ITC-Unifier PPM Tool-SW-SPS	Electric General - Software	Remington	Aging Technology	D.0002307.004 D.0002307.004 Total
347	D.0002245.006.001.001	AutoSys Ref SW SPS-10776	Electric General - Software	Remington	Aging Technology	D.0002245.006 D.0002245.006 Total
349	D.0001787.014.001.001	SAP S&O SW Rel 19 SPS-10733	Electric General - Software	Remington	Enhance Capabilities	D.0001787.014 D.0001787.014 Total
351 352	D.0002265.004.001.001	ITC - 2020 Oracle Licenses SW - TX	Electric General - Software	Remington	Aging Technology	D.0002265.004 D.0002265.004 Total
353 354	D.0002279.004.001.001	ITC - Upg Pro, Visio, & Adobe Pro S	Electric General - Software	Remington	Aging Technology	D.0002279.004 D.0002279.004 Total
355 356	D.0002185.006.001.001	Net Auto Platform SW SPS-10741	Electric General - Software	Remington	Enhance Capabilities	D.0002185.006 D.0002185.006 Total
357	D.0002369.004.001.001	ITC-Blue Prism Licenses SW 200074 S	Electric General - Software	Remington	Aging Technology	D.0002369.004 D.0002369.004 Total
359			Total Electric General - Software	- Software		

	(A)	(G)	(H)	(I)	(f)	(K)	(L)	(M)	
Line No.	. WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)	ges ithin to vn in
342			_	400,386.10	395,618.13		395,618.13	4,76	4,767.97
343 344	D.0002205.006.001.001	Cust Mobile App SW SPS-10765	202003	13,983.19 13,983.19	6,670.83 6,670.83	1 1	6,670.83		7,312.36 7,312.36
345 346	D.0002307.004.001.001	ITC-Unifier PPM Tool-SW-SPS	202009	59,335.90 59,335.90	58,734.94 58,734.94		58,734.94 58,734.94	009	600.96 600.96
347 348	D.0002245.006.001.001	AutoSys Ref SW SPS-10776	202009	63,148.22 63,148.22	60,827.30 60,827.30	1 1	60,827.30	2,320	2,320.92 2,320.92
349 350	D.0001787.014.001.001	SAP S&O SW Rel 19 SPS-10733	201909	2,348,311.04 2,348,311.04	1,122,305.61 1,122,305.61		1,122,305.61 1,122,305.61	1,226,005.43 1,226,005.43	05.43 05.43
351 352	D.0002265.004.001.001	ITC - 2020 Oracle Licenses SW - TX	202003	487,413.48 487,413.48	484,788.17 484,788.17		484,788.17 484,788.17	2,62:	2,625.31 2,625.31
353 354	D.0002279.004.001.001	ITC - Upg Pro, Visio, & Adobe Pro S	201912	438,048.28 438,048.28	437,450.88 437,450.88		437,450.88 437,450.88	59°	597.40 597.40
355 356	D.0002185.006.001.001	Net Auto Platform SW SPS-10741	202001	343,591.47 343,591.47	127,198.90 127,198.90	1 1	127,198.90 127,198.90	216,392.57 216,392.57	92.57 92.57
357 358	D.0002369.004.001.001	ITC-Blue Prism Licenses SW 200074 S	202008	27,707.62 27,707.62	27,558.40 27,558.40		27,558.40 27,558.40	14 ⁰	149.22 149.22
359 360				\$ 16,174,679.34 \$ 47,070,240.06	\$ 7,777,278.52 \$ 11,714,936.81	\$ - \$ 948.20	\$ 7,777,278.52 \$ 11,715,885.01	\$ 8,397,400.82 \$ 35,354,355.05	00.82 55.05

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Business October	Business Systems Capital Additions October 1, 2020 through December 31, 2020 (A) (B)	ons er 31, 2020 (B)	(C)	(D) Additions to	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
_	Electric General - Software	Remington	AGIS	October-December 2020 Budget Amounts \$ 992,709.14	20 Budget Amounts	The Planning and Forecasting tool is a new tool that will enable SPS to efficiently expand its distribution planning capabilities to incorporate distribution energy resources ("DER"), enhance its load forecasting capabilities, and better integrate and align with other SPS planning tools and processes. SPS's distribution planning team will utilize this new capability to study various forecasts and DER adoption scenarios resulting in improved distribution plans.
7	Electric General - Software	Remington	AGIS	719,086.01		The Advanced Distribution Management System ("ADMS") provides an integrated operating and decision software support system to assist control room, field personnel, and engineers with the monitoring, control, and optimization of the electric distribution system. This ADMS data project involved collecting and reviewing information about the electric distribution assets to ensure that the information available complies with the necessary level of detail needed for ADMS.
κ	Electric General - Software	Remington	Aging Technology	595,029.27		The project will provide a broad support for numerous types of integrations performed by overlapping technologies today enabling a robust digital transformation.
4	Electric General - Software	Remington	Enhance Capabilities	543,934.98		This project involves implementing an on-line, thermal monitoring program using plant operational data gathered via the OSISoft Process Information (data platform) and other systems. It will transition Xeel Energy from a time-based maintenance program to a condition-based maintenance program.
8	Electric General - Software	Remington	Enhance Capabilities	514,977.39		The project involves deploying an application performance monitoring tool to improve visibility into issues affecting critical customer-impacting applications and provide insight into root causes.
9	Electric General - Software	Remington	Aging Technology	488,179.21		This project will upgrade legacy Meridium to the latest version, as the prior version is outdated. This initiative will provide performance improvements which will allow Xeel to optimize asset decision making and spending.
L	Electric General - Software	Remington	Enhance Capabilities	467,856.01		This project will provide a new digital presence for our customer channels, improving optionality, providing more user-friendly interfaces, and offering more capabilities for customer data management.

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	(F)	Project Description	This project involves the replacement of the Microsoft Active Directory infrastructure at 28 sites across Xcel Energy, as well as an upgrade of the Active Directory software to the most recent version. Active Directory authenticates and authorizes users and computers in a Microsoft Windows domain. It also assigns and enforces security policies for all computers that are members of the domain.	This project involves replacing the hosted Emptoris application due to vendor IBM ending support in 2020. Emptoris is the Supply Chain organization's application for creating contracts with suppliers and sending requests for proposal to suppliers.	To project ensures adequate coverage, the Company will purchase additional licenses to support new and increasing numbers of licenses for common systems, such as Microsoft and Oracle, with users usually not tied to specific projects. Prior year true ups were completed for Microsoft and Oracle. Updating software licenses ensures that system devices are not over purchased and are running up-to-date licensed software, which decreases support costs and increases the Company's cyber security profile.	The Advanced Distribution Management System ("ADMS") provides an integrated operating and decision software support system to assist control room, field personnel, and engineers with the monitoring, control, and optimization of the electric distribution system. This ADMS data project involved collecting and reviewing information about the electric distribution assets to ensure that the information available complies with the necessary level of detail needed for ADMS.	This project includes costs for preparing to change network services vendors. It includes auditing telecom invoices and processing invoice payments, and managing the provisioning and full installation of new network circuits, transferring third-party treasury service to the new vendor, and migrating asset management to the corporate IT Service Management processes and tools.
	(E)	Total Affiliate Charges (Included in Column D)					
	(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	403,788.11	379,035.57	365,281.60	336,540.02	335,300.52
	(C)	Project Category	Aging Technology	Aging Technology	Aging Technology	AGIS	Enhance Capabilities
ons er 31, 2020	(B)	Witness	Remington	Remington	Remington	Remington	Remington
Business Systems Capital Additions October 1, 2020 through December 31, 2020	(A)	Asset Class	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software
Business October 1		Line No.	∞	6	10	Ξ	12

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Business Systems Capital Additions October 1, 2020 through December 31, 2020

(F)	Project Description	The project is continued investment in reporting to meet the landscape is necessary in order to provide a stable and consistent platform for the business while providing innovations at an increased pace, without disruption, all while reducing the total cost of ownership and total cost of operations.	This project involves identifying and implementing a software asset management solution to support compliance with vendor agreements, minimize maintenance costs, streamline application life cycle, and improve cyber risk posture through effective patching and access management.	This project refreshes the Customer Response System ("CRS") technical stack with current, supported versions of Oracle, AIX, Internet Explorer, Windows, Genero, Weblogic, Perland, and Java, to ensure a fully supported and	This project involves the development and implementation of a digital/technology solution to support distribution scheduling.	This project involves the purchase of Rational licenses. IBM's Rational tool facilitates software application development, testing, and defect tracking. The tool is used by Business Systems and technology vendors to deliver software solutions to Xcel Energy.	This project involves costs associated with a prepaid purchase of Oracle Java licenses; Java is a software platform (as well as programming language) that allows for application software development and deployment.	This project involves implementing an integrated document management solution for legal services to manage content related to legal matters.	This project involves implementing a software tool that will help address the challenges with data discovery, compliance activities, and storage optimization.	This project uses the Blue Prism platform to develop software bots which automatically execute routine tasks and processes that are currently performed manually by departments across the company. These bots deliver value by automatically executing routine, non-value-add tasks consistently, accurately, quickly and reliably, which frees up time for employees to focus on value-add activities.
(E)	Total Affiliate Charges (Included in Column D)									
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	298,678.05	293,150.30	288,932.29	270,512.58	265,050.00	221,377.73	211,810.55	205,302.09	173,599.84
(C)	Project Category	Enhance Capabilities	Enhance Capabilities	Aging Technology	Enhance Capabilities	Aging Technology	Aging Technology	Enhance Capabilities	Enhance Capabilities	Enhance Capabilities
(B)	Witness	Remington	Remington	Remington	Remington	Remington	Remington	Remington	Remington	Remington
(A)	Asset Class	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software
	Line No.	13	4	15	16	17	18	19	20	21

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Busine	Business Systems Capital Additions	. suo				
Octobe	October 1, 2020 through December 31, 2020	oer 31, 2020				
	(A)	(B)	(C)	(D)	(E)	(\mathbf{F})
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
22	Electric General - Software	Remington	Aging Technology	136,661.51		This project will upgrade the company's request portal, XpressREQUEST, to the latest version of the portal from MicroFocus. This includes end-user training and change management. This project also is expected to require hardware changes.
23	Electric General - Software	Remington	Enhance Capabilities	134,733.25		This project will implementing new collaboration technology and standardize all conference rooms with a small, medium, large, and bay configuration.
24	Electric General - Software	Remington	Aging Technology	121,979.45		This project will build additional business functions into the RSA Archer toolset for compliance areas such as SOX, Gas Compliance, and Corporate Compliance

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This project will replace the existing legal hold software ALH/Liquid Office. It will implement a new software that will capture legal matters and custodians, generate email workflow communications, store workflow event information and responses, and produce reports for statistics by matter/custodian.	This project will remediate Flash for the applications identified using this outdated Adobe technology so they will continue to function correctly.	This project allows for real-time gas flow monitoring & windfarm forecast, which will provide for better gas supply reliability by producing a rolling real time reserve margin that will be monitored hourly.	The project will allow access customers to use Virtual Personal Assistants, Smart Speakers (Google Home, Amazon Echo), and Smart Displays (Google Home Hub).	The project is necesary in order to provide a stable and consistent platform for the business to use PTT while providing innovations at an increased pace, without disruption, all while reducing the total cost of ownership and total cost of operations.	This project will build additional business functions into the RSA Archer toolset for compliance areas such as SOX, Gas Compliance, and Corporate Compliance.
109,447.26	86,463.03	84,677.84	84,246.96	77,986.77	74,976.47
Aging Technology	Aging Technology	Enhance Capabilities	Enhance Capabilities	Enhance Capabilities	Aging Technology
Remington	Remington	Remington	Remington	Remington	Remington
Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software

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	(F)	te ded Project Description))	The project will implement an enterprise-wide Archive/Purge solution using Informatica to streamline and standardize the archival, retention, and disposal of structured data across the enterprise.	This project is for the building of data science models, which includes base data set building, modeling, data scrubbing, and upgrading data sets. As part of Xeel Enterprise Data strategy, we need to optimize the value from our data. The Enterprise Data Science team is working across initiatives to leverage data to build predictive models and algorithms that have aided in increased participation in DSM programs and better target marketing.	Adobe Flash will be discontinued December 31, 2020, and browsers currently supporting Flash will drop support as well. This project will remediate Flash for the applications identified using this technology so they will continue to function correctly.	This project entails the upgrade of aging analog radio systems to digital. These replacements and upgrades will complete the migration of Xcel's aging analog radio systems to the P25 digital standard and upgrade other system components that will be going out of support over this time period. Once completed, the Minnesota Metro radio will be a system on a common digital platform with system cores that integrate sub-systems into a reliable, supportable digital network.	Adobe Flash will be discontinued December 31, 2020, and browsers currently supporting Flash will drop support as well. This project will remediate Flash for the applications identified using this technology so they will continue to function correctly.	The project is an annual refresh and replaces aged printing devices.
	(E)	Total Affiliate Charges (Included in Column D)						
	(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	73,293.64	68,674.24	65,426.94	57,006.23	35,544.65	29,872.73
	(C)	Project Category	Aging Technology	Enhance Capabilities	Aging Technology	Aging Technology	Aging Technology	Aging Technology
ions ber 31, 2020	(B)	Witness	Remington	Remington	Remington	Remington	Remington	Remington
Business Systems Capital Additions October 1, 2020 through December 31, 2020	(A)	Asset Class	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software
Business October		Line No.	31	32	33	34	35	36

Southwestern Public Service Company

	(F)	Project Description
	(E)	Total Affiliate Charges (Included in Column D)
	(D)	Additions to Plant-in-Service (Oct. 2020 - Dec.
	(C)	Project Category
ons oer 31, 2020	(B)	Witness
3 Business Systems Capital Additions October 1, 2020 through December 31, 2020	(A)	Asset Class
Busines Octobe		Line No.

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This project involved purchasing the licenses necessary to move desktop and mobile computing devices throughout Xeel Energy to the most current operating system, Windows 10, and to move from the Office 2010 suite of applications to Office 365. The legacy operating system was near the end of its useful life, and vendor support ended in January 2020. A current, supported operating system is essential for avoiding security vulnerabilities and enables new business capabilities and efficiencies, such as mobile and tablet technologies across our business.	This project is intended to upgrade Unifier to the latest self-hosted version thus bringing Xcel Energy back into Vendor support, re-enabling the Udesigner Editing tool to work again, and removing of Java vulnerabilities.	Replace Labtrac software with Watt Net Express software and upgrade test board hardware to be compatible with new software.	the project will upgrade the builders. Call Line with a buttuers Fortal (BF) that will allow external builder to apply for new service requests. The BP will provide a means for the builder to log in, complete the require forms and view the status of required to the builder.	The project upgrade Forefront Identity Manager (FIM) will update Microsoft Identity Manager to stay current with Microsoft support and maintain compatibility with other critical applications. FIM supports multiple priority interfaces across the enterprise including HR Authenticator, CRS Password Lookup, SailPoint, PeopleSoft, and SAP Minimaster.	The project (Customer Identity Access Management) is a toolset needed to establish single sign-on capabilities for Xcel Energy customers across multiple channels.	This project is to replace the existing mainframe with a solution that meet the needs of Xcel Energy.	The refresh project wil lexpand and improve our aging Virtual Desktop Interface (VDI) environment. Architect solution to implement best practices for VDI environment and management.
29,640.00	23,181.91	22,655.38	16,392.89	14,477.81	11,412.75	7,282.00	6,702.31
Aging Technology	Aging Technology	Aging Technology	Enhance Capabilities	Aging Technology	Enhance Capabilities	Aging Technology	Aging Technology
Remington	Remington	Remington	Remington	Remington	Remington	Remington	Remington
Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software

currently supporting Flash will drop support as well. This program will remediate Flash for the applications identified using this technology so they

Upgrade the PowerPlan application to the latest release to enable and Adobe Flash will be discontinued December 31, 2020, and browsers

incorporate new functionality.

2,077.00

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currently supporting Flash will drop support as well. This program will remediate Flash for the applications identified using this technology so they

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Aging Technology

Remington

Electric General -

Software

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will continue to function correctly.

Adobe Flash will be discontinued December 31, 2020, and browsers

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Busines Octobe	Business Systems Capital Additions October 1, 2020 through December 31, 2020	ons ver 31, 2020				
	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
45	Electric General - Software	Remington	Aging Technology	4,733.23		To ensure adequate coverage, the Company will purchase additional licenses to support new and increasing numbers of licenses for common systems, such as Microsoft and Oracle, with users usually not tied to specific projects. Prior year true ups were completed for Microsoft and Oracle. Updating software licenses ensures that system devices are not over purchased and are running up-to-date licensed software, which decreases support costs and increases the Company's cyber security profile.
46	Electric General - Software	Remington	Aging Technology	4,218.07		Adobe Flash will be discontinued December 31, 2020, and browsers currently supporting Flash will drop support as well. This program will remediate Flash for the applications identified using this technology so they
47	Electric General - Software	Remington	Aging Technology	2,458.00		will containe to function correctly. Install Field Collection System 4.X or higher onto the network to support the continued operations of the meter reading teams.
48	Electric General - Software	Remington	Enhance Capabilities	2,362.00		This project built on the Customer Response System and other key domain critical areas across Xeel Energy. It included gaining an understanding of incident root causes and defined improvement opportunities and initial sequencing/roadmap to drive increased stability and resiliency in the future.

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(F)	Project Description	The RiskMaster application will be upgraded; it is used by Finance to manage insurance claims for both property loss and workers' compensation. Based on a recent health assessment, the application and related technologies are out of support, not compatible with Windows 10, and identified security vulnerabilities. The application contains both Confidential and Confidential Restricted, data making it critical to minimize all cyber and data vulnerabilities.	Adobe Flash will be discontinued December 31, 2020, and browsers currently supporting Flash will drop support as well. This program will remediate Flash for the applications identified using this technology so they will continue to function correctly.	Upgrade the PowerPlan application to the latest release to enable and incorporate new functionality.	This program involves redesigning our Contact Center for customers. Specifically, natural language processing will be inputted into the Interactive Voice Response (IVR) to field inbound calls and reroute the caller to the proper call agent. This work will also allow the customer service agent visibility into all the ways the customer has contacted Xcel Energy in the past and in trying to resolve the current request. Finally, this work will streamline the visibility of customer information to call center specialists, enabling them to respond to customer questions more immediately with necessary information at hand.	We are investing in analytics to help understand customer personas, preferences, and previous issues of our customers. Artificial Intelligence (AI) and Natural Language Understanding (NLU) will be used in conjunction with each other, and with data in the Customer Relationship Management Platform, to simplify the customer call experience and reroute the caller to the correct department.
(E)	Total Affiliate Charges (Included in Column D)					
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	482.78	410.30	29.02	11.51	5.89
(C)	Project Category	Aging Technology	Aging Technology	Aging Technology	Enhance Capabilities	Enhance Capabilities
(B)	Witness	Remington	Remington	Remington	Remington	Remington
(A)	Asset Class	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software	Electric General - Software
	Line No.	52	53	54	55	99

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	e Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
57	Electric General - Software	Remington	Aging Technology	4.90		The project will update the CA Toolset monitors that our environments and generates notifications of situations which are referred to as "events". The events then need to be manually entered into IT Service Manager (ITSM) in order to create a ticket to assign to a group to become aware of the event and to take action to address it. This manual process causes a lag time in resolving issues as much as 30 minutes. Integrating these systems will automate the ticket generation in ITSM.
28		Remington	Emergent Demand	119,066.39		This project in the Emergent Demand category is a capital investment account created to ensure that Business Systems is able to meet unanticipated aging technology, cyber security threats, and efficiency needs that inevitably emerge each year. The Emergent Demand account allows Business Systems to address these types of issues without unnecessarily delaying or cancelling previously-planned projects or otherwise absorbing unplanned work and costs.
59	Electric General - Software	Remington	Savings Target	(313,293.60)		Savings target to reconcile approved budget.
90	Total El	Software		\$ 9,567,938.31	\$ 4,090,328.81	
62	-December 2020 Budget Amounts	Amounts				
63	Electric General Plant	Remington	Aging Technology	\$ 1,512,099.04		New service centers or offices are built as needed to support growing or expanding communities. Facility IT investments represent the necessary IT network infrastructure needed to connect these sites. This includes the construction of main distribution frames, intermediate distribution frames, cabling to connect workstations and phones, deployment of wireless access points, and the installation of any routers, switches and/or firewalls to secure the site
2	. Electric General Plant	Remington	Aging Technology	1,034,563.73		The WAN SPS project is necessary to implement WAN reliability and capacity improvements for Distribution and Transmission substations, Energy Supply sites, Service Centers and third parties.
65	Electric General Plant	Remington	Aging Technology	905,942.27		The WAN SPS project is necessary to implement WAN reliability and capacity improvements for Distribution and Transmission substations, Energy Supply sites, Service Centers and third parties.

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Business Systems Capital Additions October 1, 2020 through December 31, 2020

(F)	Project Description	This project involved replacing equipment in SPS's private radio system. This private radio system is critical to SPS operations especially in times of storm restoration when public networks are not available. Replacing the repeaters eliminates risk to operations, customer satisfaction metrics, regulatory affairs, and financial performance from an extended radio system outage and lack of communications with field personnel and expand capability to support mobile and fixed data applications to enable increased productivity and safe operations.	This project is the planned or scheduled replacement of aging personal computers ("PCs"), including laptops and desktops, when they reach the end of their useful lives.	This project involves refreshing sites to Voice Over Internet Protocol ("VoIP") Systems PBX Corporate IP Standards. VoIP is a technology that allows for voice/ telephone communications to take place by using internet connection. This project addresses the systems that are in need of replacement (refresh by replacement) and the modern technologies that will be supported by this work effort improve the interface with customers.	This project involved replacing network components on a regular schedule based on vendor support and end-of-life guidelines to ensure continued network reliability, meet NERC communications requirements, reduce safety concerns, and minimize replacement costs.	This project is the planned or scheduled replacement of aging personal computers ("PCs"), including laptops and desktops, when they reach the end of their useful lives.	This project is the planned or scheduled replacement of aging personal computers ("PCs"), including laptops and desktops, when they reach the end of their useful lives.	This project involved implementing reliable satellite connections in all Xcel Energy regions and enables dynamic network addressing for satellite connections that have already been deployed. This upgrade and expansion of satellite capabilities enables automated emergency cut-over and improves performance.
	q	This projectival This prival Storm restered repeaters eregulatory outage and capability productivity	This project is the proportion ("PCs"), of their useful lives.	This projec ("VoIP") Sallows for connection replacements be support	This projection based on vertical network respectively.	This project is the p computers ("PCs"), of their useful lives.	This project is the p computers ("PCs"), of their useful lives.	This project in Energy region connections to fastellite can performance.
(E)	Total Affiliate Charges (Included in Column D)							
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	839,533.39	756,038.31	688,317.21	645,536.35	398,556.44	397,742.06	375,561.96
(C)	Project Category	Aging Technology	Aging Technology	Aging Technology	Aging Technology	Aging Technology	Aging Technology	Enhance Capabilities
(B)	Witness	Remington	Remington	Remington	Remington	Remington	Remington	Remington
(A)	Asset Class	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant
	Line No.	99	<i>L</i> 9	89	69	70	71	72

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Business Systems Capital Additions October 1, 2020 through December 31, 2020

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
73	Electric General Plant	Remington	Enhance Capabilities	374,837.74		This project will implement local- and wide-area-network connectivity for each wind farm to meet publicly committed dates for commercial operation. The company has proposed 11 new wind farms in seven states, most of which are now approved by regulators. Plans call to add 3,380 megawatts of new wind generation companywide by 2021.
74	Electric General Plant	Remington	Enhance Capabilities	329,258.24		This project involved implementing reliable satellite connections in all Xcel Energy regions and enables dynamic network addressing for satellite connections that have already been deployed. This upgrade and expansion of satellite capabilities enables automated emergency cut-over and improves performance.
75	Electric General Plant	Remington	Aging Technology	93,438.59		This project entails the upgrade of aging analog radio systems to digital. These replacements and upgrades will complete the migration of Xeel's aging analog radio systems to the P25 digital standard and upgrade other system components that will be going out of support over this time period. Once completed, the Minnesota Metro radio will be a system on a common digital platform with system cores that integrate sub-systems into a reliable, supportable digital network.
76	Electric General Plant	Remington	Aging Technology	75,231.54		This project involved replacing network components on a regular schedule based on vendor support and end-of-life guidelines to ensure continued network reliability, meet NERC communications requirements, reduce safety concerns, and minimize replacement costs.
77 87	Electric General Plant Electric General Plant	Remington Remington	Aging Technology Aging Technology	68,051.93 61,548.37		Provides for the replacement of end of life and obsolete equipment within the Energy Management System (EMS). This project will replace Windows 2008 (or earlier) servers.
79	Electric General Plant	Remington	AGIS	24,075.00		The Advanced Distribution Management System ("ADMS") provides an integrated operating and decision software support system to assist control room, field personnel, and engineers with the monitoring, control, and optimization of the electric distribution system. This ADMS data project involved collecting and reviewing information about the electric distribution assets to ensure that the information available complies with the necessary level of detail needed for ADMS.
80	Electric General Plant	Remington	Aging Technology	17,749.89		Replace aged devices and fulfill new device request through the company.

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	(E)	Total Affiliate Charges (Included in Column D)
	(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)
	(C)	Project Category
ons er 31, 2020	(B)	Witness
Business Systems Capital Additions October 1, 2020 through December 31, 2020	(A)	Asset Class
Busines: October		Line No.

Project Description

				202
Due to significant growth in the SPS territory, additional Land Mobile Radio (LMR) coverage is needed. Adequate communication is critical to the safety and productivity of Xcel's field personnel. There is no cell phone coverage in the expanded territory, therefore, the only means of communications for workers is the LMR system. This project will add three new LMR sites to improve and expand the coverage area of radios. These three new sites are located in or near substations at the extreme south west SPS territory: Andrews, China Draw and County Line.	New service centers or offices are built as needed to support growing or expanding communities. Facility IT investments represent the necessary IT network infrastructure needed to connect these sites. This includes the construction of main distribution frames, intermediate distribution frames, cabling to connect workstations and phones, deployment of wireless access points, and the installation of any routers, switches and/or firewalls to secure the site.	The project replaces aged devices and fulfill new device request through the company.	The project involves deploying an application performance monitoring tool to improve visibility into issues affecting critical customer-impacting applications and provide insight into root causes.	This project involved replacing equipment in SPS's private radio system. This private radio system is critical to SPS operations especially in times of storm restoration when public networks are not available. Replacing the repeaters eliminates risk to operations, customer satisfaction metrics, regulatory affairs, and financial performance from an extended radio system outage and lack of communications with field personnel and expand capability to support mobile and fixed data applications to enable increased productivity and safe operations.
14,800.83	7,149.55	7,139.00	6,334.72	(3,317.28)
Enhance Capabilities	Aging Technology	Aging Technology	Enhance Capabilities	Aging Technology
Remington	Remington	Remington	Remington	Remington
Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant
81	83	83	84	82

unanticipated aging technology, cyber security threats, and efficiency needs unanticipated aging technology, cyber security threats, and efficiency needs delaying or cancelling previously-planned projects or otherwise absorbing delaying or cancelling previously-planned projects or otherwise absorbing that inevitably emerge each year. The Emergent Demand account allows that inevitably emerge each year. The Emergent Demand account allows Business Systems to address these types of issues without unnecessarily Business Systems to address these types of issues without unnecessarily This project in the Emergent Demand category is a capital investment This project in the Emergent Demand category is a capital investment account created to ensure that Business Systems is able to meet account created to ensure that Business Systems is able to meet Savings target to reconcile approved budget. unplanned work and costs. unplanned work and costs. 4,665,581.28 575,252.48 Charges (Included Total Affiliate in Column D) Ξ 17,671,680.59 \$ (849, 172.22)8,103,742.28 229,714.93 93,010.69 Plant-in-Service (Oct. 2020 - Dec. Additions to 2020) Emergent Demand **Emergent Demand** Project Category Savings Target Remington Remington Remington Witness October 1, 2020 through December 31, 2020 <u>B</u> Southwestern Public Service Company **Business Systems Capital Additions** Total Electric General Plant Electric General Plant Electric General Plant Electric General Plant Asset Class **(Y**) Grand Total Line No. 98 87 88 89 90 91

Project Description

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Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method For the Twelve Months Ended December 31, 2020

(¥)	(B)	(2)	(D)	(E)	(F)	(5)	(H)	(I)	(f)	(K)	(L)
	Affliate Class	Billing Method (Cost Center)	Allocation Method	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400-935)	XES Billings for Class to SPS (Total Company) (FERC Acct.	Exclusions	Per Book	Pro Formas	Requested Amount (Total Company)	% of Class Charges
	Business Systems	200063 - Executive - Corporate Assets/Revenue/No. of Governance employees	Assets/Revenue/No. of employees	\$ (5,909.50)	\$ (5,148.90)	\$ (760.60)	- \$	(160.60)	- \$	\$ (760.60)	0.00%
	Business Systems	200068 - Corporate Finance, Treasury & Cash Management - employees Corporate Governance	Assets/Revenue/No. of employees	100,400.82	87,468.13	12,932.69	•	12,932.69	18.13	12,950.82	0.03%
	Business Systems	200074 - Corporate Systems - Corporate Governance	Assets/Revenue/No. of employees	1,541,472.69	1,342,505.93	198,966.76		198,966.76	573.78	199,540.54	0.54%
	Business Systems	200079 - Federal Lobbying	Assets/Revenue/No. of employees	825.11	717.88	107.23	(107.23)	1	1		0.00%
	Business Systems	200081 - Accounting, Reporting, & Taxes	Assets/Revenue/No. of employees	89,309.73	76,227.13	13,082.60	•	13,082.60	60.0	13,082.69	0.04%
	Business Systems	200086 - Legal & Claims Services	Assets/Revenue/No. of employees	82,184.02	70,082.02	12,102.00	•	12,102.00	1	12,102.00	0.03%
	Business Systems	200087 - Accounting, Reporting & Tax - Regulated	Assets/Revenue/No. of employees	32,685.01	27,871.57	4,813.44		4,813.44	5.77	4,819.21	0.01%
	Business Systems	200096 - Energy Markets - Business Services	Assets/Revenue/No. of employees	5,932,904.23	5,060,421.47	872,482.76	1	872,482.76	5,205.67	877,688.43	2.36%
	Business Systems	200097 - Accounting and Assets/Revenue/No. of Finance Software Applications employees	Assets/Revenue/No. of employees	430,650.57	367,534.52	63,116.05		63,116.05	7.76	63,123.81	0.17%
, ,	Business Systems	200104 - Accounting & Reporting – PSCo & SPS	Assets/Revenue/No. of employees	7,402.28	5,168.83	2,233.45	1	2,233.45	15.75	2,249.20	0.01%
	Business Systems	200108 - Advanced Metering Infrastructure (AMI)	No. of AMI Meters	854,479.44	854,479.44	•	•	•	•	•	0.00%
, ,	Business Systems	200111 - Enterprise Application Integration (EAI)	Avg of Select Set Softwr Allctrs	102,639,979.68	90,926,183.68	11,713,796.00		11,713,796.00	0.07	11,713,796.07	31.52%
, ,	Business Systems	200112 - Mainframe Charges	Avg of Select Set Softwr Allctrs	4,857,719.44	4,513,616.04	344,103.40	1	344,103.40	7.23	344,110.63	0.93%
	Business Systems	200115 - Miscellaneous Applications	Average of All Software Percent	31,366,872.70	28,029,084.84	3,337,787.86	,	3,337,787.86	1,395.71	3,339,183.57	8.98%

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method For the Twelve Months Ended December 31, 2020

(L)	% of Class Charges	0.00%	0.00%	0.08%	0.57%	0.04%	1.00%	0.00%	0.00%	0.00%	0.00%
(K)	Requested Amount (Total Company)	390.68	218.62	27,941.27	210,905.62	14,802.01	372,629.16	790.33		•	
(f)	Pro Formas	1	6.37	18.37	94.18	83.33	1,319.83	1	1	1	
(I)	Per Book	390.68	212.25	27,922.90	210,811.44	14,718.68	371,309.33	790.33	1	,	,
(H)	Exclusions	-		1	1	1	ı	•	•	•	•
(<u>S</u>)	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	390.68	212.25	27,922.90	210,811.44	14,718.68	371,309.33	790.33	•	•	•
(F)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400-935)	3,425.35	1,542.71	202,974.28	2,212,317.20	34,725.38	852,689.32	3,971.67	118,712.08	223.65	1,175,415.72
(E)	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	3,816.03	1,754.96	230,897.18	2,423,128.64	49,444.06	1,223,998.65	4,762.00	118,712.08	223.65	1,175,415.72
(D)	Allocation Method	Electric Distribution Plant	Electric Distribution Plant	Electric Distribution Plant	Elec Dist Plant Gas Dist Plant	Electric Transmission Plant	Electric Transmission Plant	ElcTm ElcDst GasTm GasDst Plnt	Gas Distribution Plant	Gas Distribution Plant	Gas Trans Plant Gas Dist Plant
(C)	Billing Method (Cost Center)	200116 - Distribution Electric Supervision & Engineering (S&E) FERC 580	200117 - Distribution Electric Metering FERC 586	200118 - Distribution Electric Load Dispatching/EMS FERC 581	200119 - Distribution Electric & Gas Miscellaneous FERC 588 & 880	200123 - Transmission Electric Reliability, Planning, & Standards Development FERC 561.5	200124 - Transmission Electric Load Dispatch-Monitor and Operate Transmission System FERC 561.2	200126 - Utilities Group Administrative & General (A&G) FERC 921	200128 - Distribution Gas Miscellaneous FERC 880	200129 - Distribution Gas Meters and House Regulators FERC 878	200131 - Distribution & Transmission Gas System Control and Load Dispatching FERC 851 & 871
(B)	Affliate Class	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems	Business Systems
(A)	Line No.	15	16	17	18	19	20	21	22	23	24

Southwestern Public Service Company
Summary of XES Expenses to SPS by Affiliate Class and Billing Method
For the Twelve Months Ended December 31, 2020

CO CO CO CO CO CO CO CO		S S	0.07%	0.01%	0.00%	0.02%	0.01%	0.34%	%6	0.65%	0.33%	0.17%	0.00%	0.00%	0.11%	0.47%	%88.0
(B) (C) (D) (E) (F) (F) <th>(L)</th> <td>% of Class Charges</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.3</td> <td>26.49%</td> <td>9.0</td> <td>0.3.</td> <td>0.1</td> <td>0.0</td> <td>0.0</td> <td>0.1</td> <td>0.4</td> <td>0.8</td>	(L)	% of Class Charges	0.0	0.0	0.0	0.0	0.0	0.3	26.49%	9.0	0.3.	0.1	0.0	0.0	0.1	0.4	0.8
(B) (C) (D) (E) (F) (F) (D) (D) <th>(K)</th> <td>Requested Amount (Total Company)</td> <td>26,919.39</td> <td>4,405.88</td> <td>524.88</td> <td>6,181.55</td> <td>2,652.54</td> <td>125,966.36</td> <td>9,846,970.60</td> <td>240,107.97</td> <td>121,756.54</td> <td>64,256.35</td> <td>1,086.91</td> <td>15.36</td> <td>42,698.68</td> <td>175,886.68</td> <td>328,046.23</td>	(K)	Requested Amount (Total Company)	26,919.39	4,405.88	524.88	6,181.55	2,652.54	125,966.36	9,846,970.60	240,107.97	121,756.54	64,256.35	1,086.91	15.36	42,698.68	175,886.68	328,046.23
Affiliate Class (P) (C) (D) (E) (F) For Ballings or Class to SPS (F) For Ballings or Companies For Ballings or Companies For FIG. 257, SSPS or Companies Act. 400-935 228, 669, 62 26,919.39 For FIG. 257 Act. 400-935 Act. 400-935 <th>(f)</th> <td>Pro Formas</td> <td>-</td> <td>12.06</td> <td>4.03</td> <td>170.07</td> <td>80.6</td> <td>2,040.42</td> <td>94,261.11</td> <td></td> <td>,</td> <td>1,323.02</td> <td>0.00</td> <td>•</td> <td></td> <td>70.08</td> <td>234.83</td>	(f)	Pro Formas	-	12.06	4.03	170.07	80.6	2,040.42	94,261.11		,	1,323.02	0.00	•		70.08	234.83
(B) (C) (D) (E) (E) (F) (F) <th>(I)</th> <td>Per Book</td> <td>26,919.39</td> <td>4,393.82</td> <td>520.85</td> <td>6,011.48</td> <td>2,643.46</td> <td>123,925.94</td> <td>9,752,709.49</td> <td>240,107.97</td> <td>121,756.54</td> <td>62,933.33</td> <td>1,086.91</td> <td>15.36</td> <td>42,698.68</td> <td>175,816.60</td> <td>327,811.40</td>	(I)	Per Book	26,919.39	4,393.82	520.85	6,011.48	2,643.46	123,925.94	9,752,709.49	240,107.97	121,756.54	62,933.33	1,086.91	15.36	42,698.68	175,816.60	327,811.40
(B) (C) (D) (E) (F) Affliate Class Billing Method (Cost Center) Allocation Method Entities (FIRC Act. 1809-353) ALB Billings for Class (Class to all Legal Entities (FIRC Act. 1809-353) Business 200132 - Payment and Experiment and Systems Invoice Transactions 255,589.01 228,689.02 Systems Reporting Jonn Operating 255,589.01 228,699.02 Business 200134 - Proprietary Trading Joint Operating 20,535.01 Business 200135 - Energy Supply MWH Generation 21,95.21 16,74.36 Business 200137 - Energy Supply MWH Generation 21,95.21 16,74.36 Systems Business Supply MWH Generation 21,95.21 16,74.36 Systems Regulated Trading Number of Computers 73,828,212.24 64,074,863.24 Systems Business Systems Number of Computers 2,071,979.59 1,831,871.62 Systems 200149 - Customer & Empl Number of Contacts 2001,910.69 849,430.50 Systems 200150 - Interactive Voice Number of Contacts </th <th>(H)</th> <td>Exclusions</td> <td>-</td> <td>ı</td> <td>1</td> <td></td> <td></td> <td>ı</td> <td>(639.61)</td> <td>1</td> <td>1</td> <td>(0.22)</td> <td></td> <td></td> <td>1</td> <td>ı</td> <td></td>	(H)	Exclusions	-	ı	1			ı	(639.61)	1	1	(0.22)			1	ı	
(B) (C) (D) (E) Affliate Class Billing Method (Cost Center) Allocation Method Total XES Business 200132 - Payment and Systems Invoice Transactions 255,589.01 Business 200134 - Proprietary Trading - Act, 400-935 Joint Operating Carcing 20,533.61 Business 200135 - Energy Supply Agreement 2,195.21 Business 200137 - Energy Supply Agreement 2,195.21 Systems Business Resources MWH Generation 2,195.21 Systems ERG 560, 339, & \$49 MWH Generation 2,5375.25 Business 200145 - Energy Supply MWH Generation 2,195.21 Systems Regulated Trading Number of Computers 2,5375.25 Systems Regulated Trading Number of Computers 7,3828,212.34 Business 200146 - Energy Markets - Systems Number of Computers 7,3828,212.34 Business 200146 - Energy Markets - Systems Number of Contacts 771,187.04 Business 200146 - Energy Markets - Systems Number of Contacts 7771,187.04	(S)	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	26,919.39	4,393.82	520.85	6,011.48	2,643.46	123,925.94	9,753,349.10	240,107.97	121,756.54	62,933.55	1,086.91	15.36	42,698.68	175,816.60	327,811.40
(B) (C) (D) (E) Affliate Class Billing Method (Cost Center) Allocation Method Total XES Business 200132 - Payment and Systems Invoice Transactions 255,589.01 Business 200134 - Proprietary Trading - Act, 400-935 Joint Operating Carcing 20,533.61 Business 200135 - Energy Supply Agreement 2,195.21 Business 200137 - Energy Supply Agreement 2,195.21 Systems Business Resources MWH Generation 2,195.21 Systems ERG 560, 339, & \$49 MWH Generation 2,5375.25 Business 200145 - Energy Supply MWH Generation 2,195.21 Systems Regulated Trading Number of Computers 2,5375.25 Systems Regulated Trading Number of Computers 7,3828,212.34 Business 200146 - Energy Markets - Systems Number of Computers 7,3828,212.34 Business 200146 - Energy Markets - Systems Number of Contacts 771,187.04 Business 200146 - Energy Markets - Systems Number of Contacts 7771,187.04	(F)	XES Billings for Class to all Legal Entities Except SPS (FERC Acet. 400-935)	228,669.62	16,129.79	1,674.36	19,563.77	7,441.02	989,310.02	64,074,863.24	1,831,871.62	649,430.50	846,258.13	14,589.20	206.29	333,006.11	1,034,343.44	1,915,250.09
Affliate Class Billing Method (Cost Center) Business 200132 - Payment and Systems Reporting Business 200134 - Proprietary Trading - Business Business Resources Promy Miscellaneous Power Expense FERC 557 Business 200137 - Energy Supply Miscellaneous Power Expense FERC 506, 539, & 549 Business 200137 - Energy Markets - Systems Regulated Trading Business 200146 - Energy Markets - Systems Regulated Trading Business 200148 - Business Systems Response (IVR) Business 200148 - Business Systems Systems 200150 - Interactive Voice Systems Enterprise Solutions (CES) Business 200150 - Interactive Voice Systems Response (IVR) Business 200152 - Customer Care 902 Systems 200155 - Customer Care FERC Systems Housiness 200155 - Customer Care FERC Systems Per C903 Business 200155 - Customer Care FERC Systems Ananagement (CL/QM) Systems Ananagement Systems ERC 903 Business 200165 - Employee Systems Management Systems Ananagement Systems Business Chiversity/Safety/Employee Systems Dusiness Chiversity/Safety/Employee Systems Dusiness Chiversity/Safety/Employee Systems Chiversity/Safety/Employee	(E)	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	255,589.01	20,523.61	2,195.21	25,575.25	10,084.48	1,113,235.96	73,828,212.34	2,071,979.59	771,187.04	909,191.68	15,676.11	221.65	375,704.79	1,210,160.04	2,243,061.49
Affliate Class Billing Method (Cost Center) Business 200132 - Payment and Systems Reporting Business 200134 - Proprietary Trading - Business Business Resources Promy Miscellaneous Power Expense FERC 557 Business 200137 - Energy Supply Miscellaneous Power Expense FERC 506, 539, & 549 Business 200137 - Energy Markets - Systems Regulated Trading Business 200146 - Energy Markets - Systems Regulated Trading Business 200148 - Business Systems Response (IVR) Business 200148 - Business Systems Systems 200150 - Interactive Voice Systems Enterprise Solutions (CES) Business 200150 - Interactive Voice Systems Response (IVR) Business 200152 - Customer Care 902 Systems 200155 - Customer Care FERC Systems Housiness 200155 - Customer Care FERC Systems Per C903 Business 200155 - Customer Care FERC Systems Ananagement (CL/QM) Systems Ananagement Systems ERC 903 Business 200165 - Employee Systems Management Systems Ananagement Systems Business Chiversity/Safety/Employee Systems Dusiness Chiversity/Safety/Employee Systems Dusiness Chiversity/Safety/Employee Systems Chiversity/Safety/Employee	(D)	Allocation Method	Invoice Transactions	Joint Operating Agreement	MWH Generation	MWH Generation	MWH Hours Sold	Number of Business Objects Users	Number of Computers	Number of Computers Customers Empl	Number of Contacts	Number of Customers	Number of Customers	Number of Customers	Number of Cust Number of Contacts	Number of Employees	Number of Employees
Business Systems	(C)	Billing Method (Cost Center)							, .	CES)				55 - Customer Care FERC		, ,	
	(B)	Affliate Class															
	(A)	Line No.								32							

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method For the Twelve Months Ended December 31, 2020

(F)	(B)	(C)	(D)	(E)	(F)	(5)	(H)	(I)	(f)	(K)	(L)
Line No.		Affliate Class Billing Method (Cost Center)	Allocation Method	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400-935)	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Exclusions	Per Book	Pro Formas	Requested Amount (Total Company)	% of Class Charges
40	Business Systems	200167 - e-Business	Number of Employees	185,086.81	158,121.61	26,965.20	1	26,965.20	1	26,965.20	0.07%
4	Business Systems	200168 - Gas Management System (GMS) FERC 866 & 880	Number of Gas Customers	392,661.08	392,661.08	1	1	1	1		0.00%
42	Business Systems	200169 - Energy Supply Systems Miscellaneous FERC 417.1, 506, 539, & 549	Number of Maximo Users	433,695.88	336,416.16	97,279.72	(74.98)	97,204.74	352.79	97,557.53	0.26%
43	Business Systems	200170 - Meter Reading and Monitoring Systems FERC 902	Number of Meters	2,264,452.25	2,112,330.49	152,121.76	ı	152,121.76	147.98	152,269.74	0.41%
44	Business Systems	200171 - Customer Resource System (CRS) FERC 903	Number of Mtrs Number of Cntacts	4,557,515.31	4,044,700.97	512,814.34	(0.40)	512,813.94	4,332.67	517,146.61	1.39%
45	Business Systems	200172 - Network	Phones Radios Computers	12,736,805.56	11,069,331.29	1,667,474.27	(836.40)	1,666,637.87	17,547.48	1,684,185.35	4.53%
46	Business Systems	200176 - Marketing & Sales	Revenue	1,170.38	998.50	171.88	ı	171.88	2.25	174.13	0.00%
47	Business Systems	200180 - EMS-Shared (Energy Management System-SCADA) FERC 556, 561.2, & 581	Elec Prod Elec Trns Elec Dst Plnt	3,746,217.45	3,063,883.88	682,333.57	(14.62)	682,318.95	5,732.85	688,051.80	1.85%
84	Business Systems	200184 - PowerPlan	Total Plant	607,143.48	516,304.96	90,838.52	1	90,838.52	5.58	90,844.10	0.24%
49	Business Systems	Direct	Direct	60,605,135.94	54,913,483.66	5,691,652.28	1	5,691,652.28	19,849.08	5,711,501.36	15.37%
20	Business Systems Total	ns Total		\$321,545,611.58	\$284,533,049.74	\$37,012,561.84	\$ (1,673.46)	\$37,010,888.38	\$ 154,847.44	\$ 37,165,735.82	100.00%
51	Total Witness N	Total Witness Michael O. Remington		\$321,545,611.58	\$284,533,049.74	\$37,012,561.84	\$ (1,673.46)	\$ 37,010,888.38	\$ 154,847.44	\$ 37,165,735.82	
	Amounts may no	Amounts may not add or tie to other schedules due to rounding	Le to rounding								

XES Expenses by Affiliate Class, Activity, Billing Method and FERC Account Michael O. Remington

2021 TX Rate Case

APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO CHANGE RATES

MOR-RR-B(CD) is provided in electronic format.

Exclusions from XES Expense to SPS For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)
Line No.	Affiliate Class	FERC Account	Explanation for Exclusions	Exclusions (Total Company)
1	Business Systems	426.4 - Expenditures for certain civic, political and related activities	Below the Line	\$ (107.23)
2	Business Systems	426.5 - Other Deductions	Below the Line	(1,566.23)
3	Business Systems Total			\$ (1,673.46)
4	Total Witness Michael O. R	emington		\$ (1,673.46)
	Amounts may not add or tie to	o other schedules due to rounding		

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Affiliate Class	FERC Account	Explanation for Pro Formas	Sponsor	Pro Formas (Total Company)
-	Business Systems	506 - Miscellaneous steam power expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 707.91
7	Business Systems	506 - Miscellaneous steam power expenses	Business Area Adjustment	Michael O. Remington	(0.31)
8	Business Systems	549 - Miscellaneous other power generation expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	35.89
4	Business Systems	556 - System control and load dispatching	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	127.93
v	Business Systems	556 - System control and load dispatching	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(0.04)
9	Business Systems	557 - Other expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	12.06
7	Business Systems		3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	17,710.33
∞	Business Systems		3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	5,570.73
6	Business Systems	561.2 - Load dispatch-Monitor and operate transmiss system	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(1.40)
10	Business Systems	561.2 - Load dispatch-Monitor and operate transmiss system	Business Area Adjustment	Michael O. Remington	(0.18)
11	Business Systems	561.5 - Reliability planning and standards development	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	89.31
12	Business Systems	561.5 - Reliability planning and standards development	Business Area Adjustment	Michael O. Remington	(5.98)
13	Business Systems	581 - Load dispatching	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,554.71
41	Business Systems	581 - Load dispatching	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(0.45)
15	Business Systems	581 - Load dispatching	Business Area Adjustment	Michael O. Remington	(2.15)
16	Business Systems	Business Systems 586 - Meter expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	6.37

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Affiliate Class	FERC Account	Explanation for Pro Formas	Sponsor	Pro Formas (Total Company)
17	Business Systems	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	179.83
18	Business Systems	588 - Miscellaneous distribution expenses	Business Area Adjustment	Michael O. Remington	(0.12)
19	Business Systems	902 - Meter reading expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,541.23
20	Business Systems	Business Systems 902 - Meter reading expenses	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(0.00)
21	Business Systems	902 - Meter reading expenses	Business Area Adjustment	Michael O. Remington	(1.81)
22	Business Systems	903 - Customer records and collection expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	4,443.40
23	Business Systems	903 - Customer records and collection expenses	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(0.00)
24	Business Systems	903 - Customer records and collection expenses	Business Area Adjustment	Michael O. Remington	(0.16)
25	Business Systems	920 - Administrative and general salaries 3% Wage Adjustment	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	123,848.77
26	Business Systems	920 - Administrative and general salaries Annual Incentive Target Adjustment	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(41.00)
27	Business Systems	Business Systems 921 - Office supplies and expenses	Business Area Adjustment	Michael O. Remington	(927.48)
28	Business Systems	Business Systems 926 - Employee pensions and benefits	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	0.06
29	Business Systems Total	Total			\$ 154,847.44
ç	T CAST WYSTER MA				
20	TOTAL WITHESS IVE	Total Witness Michael O. Neillington			134,047.44
	Amounts may not	Amounts may not add or tie to other schedules due to rounding	19		